NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Expected Spud Date: September 25, 1987

OPERATOR: License # 3555
Name: Glen S. Soderstrom
Address: 8700 Stemmons Fwy., Suite 311
City/State/Zip: Dallas, Texas 75247
Contact Person: Glen S. Soderstrom
Phone: (214) 634-0425

CONTRACTOR: License # 8682
Name: Golden Eagle Drilling
City/State/Zip: McCook, Nebraska 69001

Well Drilled For: Oil__Storage__Infield__Mud Rotary
Gas__Inj__Pool Ext. __Air Rotary
OWWO__Expl__Wildcat__Cable

If OWWO: old well info as follows:
Operator ____________________________
Well Name ____________________________
Comp Date ____________________________ Old Total Depth ____________________________

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date __9/15/87__ Signature of Operator or Agent ____________________________ Title ____________________________

For KCC Use:
Conductor Pipe Required ___________ feet; Minimum Surface Pipe Required ___________ feet per Alt. __0__
This Authorization Expires __3/17/88__ Effective __7/22/87__ Approved By __9/17/87__

State of Kansas

CARD MUST BE TYPED
CARD MUST BE SIGNED
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238