NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use: 5-4-04

Kansas Corporation Commission
Oil & Gas Conservation Division

Effective Date: 5-4-04

District #: 2

SGA? ☑ No

Operator: Hawkins Oil, L.L.C.

Address: 427 S. Boston Ave., Suite 915
Tulsa, Oklahoma 74103-4114

Contact Person: James F. Hawkins, Jr.

Phone: 918-382-7743

Contractor: C & G Drilling

License # 32693

License # 32701

Expected Spud Date: 5-17-2004

Swerp SE Sec. 18 Twp. 25 S. R. 5 X East

540 feet from (E) X (circle one) Line of Section

450 feet from (W) W (circle one) Line of Section

Is SECTION X Regular, Irregular?

(Notes: Locate well on the Section Plat on reverse side)

County: Butler

Lease Name: West Robinson Well #: 26

Field Name: El Dorado

Is this a Prorated / Spaced Field? ☑ Yes X No

Target Information(s): Mississippian

Nearest Lease or Unit Boundary: 450'

Ground Surface Elevation: 1380' feet MSL

Water well within one-quarter mile: ☑ Yes X No

Public water supply well within one mile: ☑ Yes X No

Depth to bottom of fresh water: 100'-150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1

Length of Surface Pipe Planned to be Set: 200'

Length of Conductor Pipe required: NA None

Projected Total Depth: 2650'

Producing Formation Target: Mississippian Chert

Water Source for Drilling Operations:

Well

Farm Pond

Other X

DWR Permit #: (Note: Apply for Permit with DWR ☑)

Will Cores be taken? ☑ Yes X No

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified if well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/9/04 Signature of Operator or Agent:

For KCC Use Only

API # 15: 015 23455 0000

Conductor pipe required: NA

Minimum surface pipe required: 200 feet per Acre X

Approved by: RSF 4-29-04

This authorization expires: 10-29-04

(For this authorization void if drilling not started within 6 months of effective date.)

Spud date: X Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ________________________________
Operator: Hawkins Oil, L.L.C.
Lease: West Robinson
Well Number: 26
Field: El Dorado

Location of Well: County: Butler

<table>
<thead>
<tr>
<th>Feet from</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>S / N</td>
<td></td>
</tr>
<tr>
<td>450</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Feet from</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>E / W</td>
<td></td>
</tr>
<tr>
<td>450</td>
<td></td>
</tr>
</tbody>
</table>

Sec. 18  Twp. 25  S. R. 5  X  East: __  West: __

Is Section ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE ___ NW ___ SE ___ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; C0-8 for gas wells).