NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling.

For KCC Use:

Effective Date: 4/10/04
District #: 3
SGA? Yes/No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 520-331-7870

CONTRACTOR: License#: 5675
Name: McPherson Drilling

Well Drilled For: Oil Gas Owner OWWO Seismic Other

Well Class: Enh Rec Infield Pool Ext Air Rotary Wildcat Other

Type of Equipment: Mud Rotary Cable

Spot SW NE NW Sec Twp S R
4180 FSL feet from N / N S Line of Section
3400 FEL feet from E / E W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery

Lease Name: Twin Valley Enterprises Well #: A2-13

Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? Yes/No

Target Information(s): Mississippian

Nearest Lease or unit boundary: 560 feet

Ground Surface Elevation: 931 feet feet MSL

Water well within one-quarter mile: Yes/No

Public water supply well within one mile: Yes/No

Depth to bottom of fresh water: 100 + feet

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe required: None

Projected Total Depth: 1600 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes/No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncompacted materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 2, 2004
Signature of Operator or Agent: Williams
Title: Regulatory & Safety Compliance

For KCC Use ONLY

API # 15 2S 30502-0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt.
Approved by: RGP 4-S-04
This authorization expires 10-5-04
(An authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC-Corpservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
APR 05 2004

KCC WICHITA

Form C-1
December 2002
Form must be Typed
Form must be Signed
blanks must be filled

13 31 14E
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Twin Valley Enterprises
Well Number: A2-13
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40

QTR / QTR / QTR of acreage: SW - NE - NW

Location of Well: County: Montgomery

4180 FSL feet from N / S Line of Section
3400 FEL feet from E / W Line of Section
Sec. 13 Twp. 31 S. R. 14E East

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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APR 05 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

Montgomery Co.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).