NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 15, 2004

OPERATOR: Licensed 9449
Name: Great Eastern Energy & Development Corporation
Address: 550 West Texas St 660
City/State/Zip: Midland, TX 79701
Contact Person: Bill Robinson
Phone: 432-682-1178

CONTRACTOR: Licensed 30606
Name: Murfin Drilling Co.

Well Drilled For: 
- Oil
- Gas
- Disposal
- Seismic
- Other

Well Class:
- Enh Rec
- Infield
- Wildcat
- Cable

Type Equipment:
- Mud Rotary
- Air Rotary

Spot No. 12
Nearest Lease or unit boundary: 330 feet
Nearest Surface Elevation: 2335 feet MSL

Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes

Target Formation(s): LKC/Arbuckie

Was this a Prorated / Spaced Field? Yes

Depth to bottom of fresh water: 175 feet

If this is an Alternate II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Formation at Total Depth: Granite

Well Source for Drilling Operations:
- Well
- Farm Pond
- Other

DWR Permit #:

Will Cores be taken? Yes

Date: 4-15-04
Signature of Operator or Agent: Bill Robinson
Title: OPERATOR

For KCC Use ONLY
API # 15: 065-22975-00-00
Conductor pipe required: 225 feet
Minimum surface pipe required: 225 feet per Alt.
Approved by: 10-15-04
This authorization expires: 10-15-04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Great Eastern Energy & Development Corporation
Lease: State
Well Number: 1
Field: Wildcat
Number of Acres attributable to well: 0
QTR / QTR / QTR of acreage: ne, se, sw

Location of Well: County: Graham
1200 feet from N / ✓ S Line of Section
2310 feet from E / ✓ W Line of Section
Sec. 35 Twp. 6 S, R. 21, [✓ East ✓ West]
Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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APR 14 2004
KCC WICHITA

EXAMPLE

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).