For KCC Use: 5-1-04

Effective Date:

District #: 1

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 17 2004

OPERATOR: License#: 7217
Name: Brady Fluid Service, Inc.
Address: 3020 Oller Rd
City/State/Zip: Garden City, KS 67846
Phone: 620-275-5927

CONTRACTOR: License#: 8438
Name: Post & Maslin Well Service

Well Drilled For: Oil Gas
Well Class: Enth Rec Storage
Type Equipment: Infield Wildcat

Spot: SE SE SW Sec.

Sp: 330 feet from

Twp: 22

Sec: 33

R. S.

Is SECTION Regular Irregular?

East West

(Reg: Locate well on the Section Plat on reverse side)

County: Finney

Lease Name: Srajer

Field Name: N/A

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cedar Hills

Nearest Lease or unit boundary: N/A

Ground Surface Elevation: 2896

Well water within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 400

Depth to bottom of usable water: 1000

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1740'

Length of Conductor Pipe required: none

Projected Total Depth: 1850'

Formation at Total Depth: Cedar Hills

Water Source for Drilling Operations:

DWR Permit #: N/A

Well Farm Pond Other Municipal

Will Cores be taken? Yes No

(Add: Apply for Permit with DWR)

If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-16-04
Signature of Operator or Agent: Keith Brady
Title: President

Remember:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

- The expiration date of this permit is:

- If permitted to drill, the drilling must be completed within 6 months of the spud date.

API # 15: OSS 21168 0001
Conductor pipe required: none
Minimum surface pipe required: 1740 feet per Alt.
Approved by:

This authorization void if drilling not started within 6 months of effective date.

Spud date:

Agent:

9-22-04

Signature of Operator or Agent:

Date:
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Brady Fluid Service, Inc.
Lease: 
Well Number: 1-29 SWD
Field: N/A
Number of Acres attributable to well: 1/4
QTR / QTR / QTR of acreage: SE - SE - SW

Location of Well: County: Finney
330 feet from N / V S Line of Section
2970 feet from E / W Line of Section
Sec. 29 Twp. 22 S. R. 33
Is Section: V Regular or V Irregular
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

You must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).