NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

API # 15 - 011-22982-00-00

API # 15 - 011-22982-00-00

Conductor pipe required: NONE 800 feet

Minimum surface pipe required: 20 feet per Alt. + 2

This authorization expires: 12-12-04

Spud date: 12-12-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Name: Running Foxes Petroleum Inc.
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112

Contact Person: Steven Tesesco
Phone: 303 617 7242

CONTRACTOR: License# 5786
Name: McGowan Drilling

Well Drilled For: Oil
Well Class: Enf Rec
Type Equipment: Mud Rotary

If OWOW: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well bore? Yes
If true, vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot C Se Ne Sec 15 Twp 24 S R 24
1980 feet from N L Line of Section
660 feet from E W Line of Section

Is SECTION Regular / Irregular? Yes

(Note: Locate well on the Section Plat on reverse side)

County: Bourbon
Lease Name: Meech
Well # 8-15
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes
Target Formation(s): Mississippian

Nearest Lease or unit boundary: 660' to the east

Ground Surface Elevation: 854 feet MSL

Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None

Projected Total Depth: 500'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

Conserve DIvision WICHITA, KS

DWR Permit #:

Will Cores be taken? Yes
If Yes, proposed zone: Lower Cherokee Group

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 9, 2004

Signature of Operator or Agent: President

For KCC Use ONLY

Spud date: 12-12-04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Running Foxes Petroleum Inc.
Lease: Meech
Well Number: 8-15
Field: Wildcat

Number of Acres attributable to well: 60
QTR / QTR / QTR of acreage: - Se - Ne

Location of Well: County: Bourbon

1980 feet from \( N / S \) Line of Section
660 feet from \( E / W \) Line of Section
Sec. 15  Twp. 24  S. R. 24 \( \checkmark \) East \( \square \) West

Is Section: \( \checkmark \) Regular or \( \square \) Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: \( \square \) NE \( \square \) NW \( \square \) SE \( \square \) SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2004
CONSERVATION DIVISION
WICHITA, KS