**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

Must be approved by KCC five (5) days prior to commencing well

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**For KCC Use:**

- **Effective Date:** 4-25-04
- **District #:** 3
- **SGA?** Yes No

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**Expected Spud Date:** April 28, 2004

**OPERATOR:**
- **License #:** 33074
- **Name:** Dart Cherokee Basin Operating Co., LLC
- **Address:** 3541 County Rd 5400
- **City/State/Zip:** Independence KS 67301
- **Contact Person:** Tony Williams
- **Phone:** 620-331-7870

**CONTRACTOR:**
- **License #:** 5675
- **Name:** McPherson Drilling

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**Well Drilled For:**

- **Well Class:**
  - Oil
  - Gas
  - WOO
  - Seismic:
    - # of Holes:
  - Other

**Type Equipment:**

- **Oil Enr Rec**
- **Gas Storage**
- **Disposal**
- **Wildcat**
- **Cable**

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**Spot SW SW NE Sec 36**

- **Township:** 29
- **Range:** 1E
- **Line of Section:** W
- **West:**

**111 FSL** feet from N / S Line of Section

**2440 FEL** feet from E / W Line of Section

**Is SECTION Regular / Irregular?** Yes

**County:** Wilson

**Lease Name:** Holder

**Well #:** D3-36 SWD

**Field Name:** Cherokee Basin Coal Gas Area

**Is this a Prorated / Spaced Field?** Yes No

**Target Information(s):** Arakake

**Nearest Lease or Unit boundary:** 111 feet

**Ground Surface Elevation:** 919 feet

**Water well within one-quarter mile:**

**Public water supply well within one mile:**

**Depth to bottom of fresh water:**

**Depth to bottom of usable water:**

**Surface Pipe by Alternate:**

**Length of Surface Pipe Planned to be set:**

**Length of Conductor Pipe required:**

**Projected Total Depth:** 1795 feet

**Formation at Total Depth:** Arakake

**Water Source for Drilling Operations:**

**DWR Permit #:**

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

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For KCC Use ONLY

- **API #:** 205-25786.000
- **Conductor pipe required:** None feet
- **Minimum surface pipe required:** 40 feet per Alt. 2
- **Approved by:** 36-29-14
- **This authorization expired:** 10-20-04
- **Spud date:** 4-25-04

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Signature of Operator or Agent:**

**Date:**

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**Form C-1**

**December 2002**

**Form must be Tapped**

**Form must be Signed**

**All blanks must be filled**

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**Remember to:**

- File Drill Pit Application (form CD-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return the address below.

**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

**Date:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

**API No. 15:**
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: 
Well Number: D3-36 SWD
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SW, SW, SE

**Location of Well:**
County: Wilson
111 FSL feet from N / S Line of Section
2440 FEL feet from E / W Line of Section
Sec. 36 Twp. 29 S. R. 14E East / West
Is Section: Regular or Irregular

*If Section is Irregular, locate well from nearest corner boundary.*
Section corner used: NE, NW, SE, SW

**PLAT**
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*
*(Show footage to the nearest lease or unit boundary line.)*

**NOTE:** In all cases locate the spot of the proposed drilling location.

**Wilson Co.**

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).