KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 21, 2004

OPERATOR: License#: 33397  
Name: Running Foxes Petroleum Inc.  
Address: 14550 East Easter Ave., Ste 1000  
Centennial, CO 80112  
Contact Person: Steven Tedesco  
Phone: 303 617 7242

CONTRACTOR: License#: 5786  
Name: McGowan Drilling

Well Drilled For:  
Oil  ✅  Gas  ✅  Storage  ✅  Disposal  ✅  Seismic  ✅  Other  
Type: Mud Rotary  ✅  Air Rotary  ✅  Cable  
Well Class: Infield  ✅  Foot Ext.  ✅  Other  

Spot:  
c  660  
Se  660  
Sec  3  
Twp  25  
R  24  
W  East  
Sec  3  
Twp  25  
R  24  
W  West

If OW: Old well information as follows:
Operator:  
Well Name:  
Original Completion Date:  
Original Total Depth:  
Directional, Deviated or Horizontal well:  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:  

CONSERVATION DIVISION  
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 9, 2004  
Signature of Operator or Agent:  
Title: President  

For KCC Use:  
API #: 011-22978000  
Conductor pipe required: NONE feet  
Minimum surface pipe required: 20 feet per Alt.  
Approved by: RSP 4-25-04  
This authorization expires: 10-12-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:  

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Running Foxes Petroleum Inc.
Lease: Hoener
Well Number: 16-6
Field: Wildcat
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: Se - Se

Location of Well: County: Bourbon
660 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 6 Twp. 25 S. R. 24 East West

Is Section: ✓ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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APR 1 2 2004
CONSERVATION DIVISION
WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).