KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 4-27-04
District: 1
SGA: ✔ Yes  □ No

Expected Spud Date: 05 04 04

OPERATOR: Licensee: 5278
Name: EOG Resources, Inc.
Address: 20 N. Broadway Suite 800
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Ricky Joyce
Phone: 405-239-7800

CONTRACTOR: Licensee: 30684
Name: Abercrombie RTD, Inc.

Well Drilled For:
[ ] Oil [ ] Gas [ ] WVO [ ] Storage [ ] Disposal [ ] Other
[ ] Mud Rotary [ ] Air Rotary [ ] Wildcat [ ] Cable

Well Class:
[ ] Infield [ ] Pool Ext. [ ] Mud Rotary [ ] Air Rotary

Type Equipment:

Spot:
W2 SW NE Sec. 23 Two 34 S R 24

East 1980' feet from N S Line of Section
West 2310' feet from E W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Clark
Lease Name: Gardiner 23
Well #: 2

Field Name: 

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): LKC, Miss.

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1910 feet

Water well within one-quarter mile: Yes No

Public water supply within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 80'

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be set: 750'

Length of Conductor Pipe required: N/A

Projected Total Depth: 5900'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Yes No

DWR Permit #: 

Will Cores be taken? Yes No

If Yes, proposed zone:

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APR 20 2004

AFFIDAVIT

The undersigned hereby affirms that the written, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either pluggable or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/20/04

Signature of Operator or Agent: [Signature]
Title: Agent

For KCC Use ONLY
API #: 025-21263-00:00
Conductor pipe required: NONE
Minimum Surface pipe required: 200 feet per All:
Approved by: RSP-4-22-04
This authorization expires: 10-32-04

( This authorization void if drilling not started within 6 months of effective date.)

Spud date: [Date]
Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: EDG Resources, Inc.
Lease: Gardiner 23
Well Number: 2
Field:

Number of Acres attributable to well: _________________________________
QTR / QTR / QTR of acreage: W/2 . SW . NE

Location of Well: County: Clark

1980' feet from N / S Line of Section
2310' feet from E / W Line of Section
Sec. 23 Twp. 34 S. R. 24 [East] [West]

Is Section: [ ] Regular or [ ] Irregular

If Section isIrregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).
April 22, 2004

Mr. Ricky Joyce
EOG Resources, Inc.
20 N. Broadway Ste 800
Oklahoma City, OK 73102

RE: Drilling Pit Application
Gardiner 23 Lease Well No. 2
NE/4 Sec. 23-34S-24W
Clark County, Kansas

Dear Mr. Joyce:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed with slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant