KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

APR 05  2004

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For KCC Use:

Effective Date:

District #:

SSA? Yes No

4-10-04

Expected Spud Date April 12, 2004

month day year

OPERATOR: Licensee 33074

Name: Dart Cherokee Basin Operating Co. LLC

Address: 3541 County Rd 5400

City/State/Zip: Independence KS 67301

Contact Person: Tony Williams

Phone: 620-331-7870

CONTRACTOR: License# 5675

Name: McPherson Drilling

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary

Gas Storage Pool Ext. Air Rotary

OWO Disposal Wildcat Cable

Seismic: # of Holes Other

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot

N2      NE      SW

2250 FSL feet from N  S

3300 FEL feet from E W

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Wilson

Lease Name: Frey Well #: C2-36

Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? Yes No

Target Information(s):

Nearest Lease or unit boundary: 390 feet

Ground Surface Elevation: 926 feet

Water well within one-quarter mile: 100 ft

Public water supply well within one mile: 200 ft

Depth to bottom of fresh water: 40 Min

Depth to bottom of usable water:

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required: none

Projected Total Depth: 1557 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13O-891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 2, 2004

Signature of Operator or Agent: Tony Williams

Title: Regulatory & Safety Compliance

For KCC Use ONLY

API # 15 - 20S-257700006

Conductor pipe required none

Minimum surface pipe required 40 feet per Alt. + 2

Approved by: 05-04-04

This authorization expires 10-5-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

30 14 E
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Frey
Well Number: C2-36
Field: Cherokee Basin Coal Gas Area

Location of Well: County: Wilson
2250 FSL feet from □ N / □ S Line of Section
3300 FEL feet from □ E / □ W Line of Section
Sec. 36 Twp. 30 S. R. 14E
East □ West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).