For KCC Use:
Effective Date: 4-25-04
District #
SGA? Yes X No

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 15, 2004

OPERATOR: License #: 6037
Name: Staab Oil Company
Address: 1607 Hopewell Rd
City/State/Zip: Hays, Kansas 67601
Contact Person: Francis C. Staab
Phone: 785-625-5013

CONTRACTOR: License #: 9431
Name: VonFeldt Drilling, Inc.

Well Drilled For: [ ] Oil [ ] Gas [ ] Storage [ ] OWWO [ ] Seismic [ ] Other
Well Class: [ ] Enh Rec [ ] Infield [ ] Pool Ext. [ ] Disposal [ ] Wildcat [ ] Other
Type Equipment: [ ] Mud Rotary [ ] Air Rotary [ ] Cable

Spot: 200' ± 9 10'0' of

N E

Sec. 27

Twp. 12

S. R. 17

Is SECTION ___ Regular ___ Irregular

(Notes: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Ed Schmeidler
Field Name: Schmeidler
Is this a Prorated / Spaced Field? No
Target Formation(s): Lansing - Arbuckle
Nearest Lease or unit boundary: 1000'
Ground Surface Elevation: 2061.00 feet MSL
Water well within one-quarter mile: No
Public water supply well within one mile: No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 750
Surface Pipe by Alternate: 1
Project Total Depth: 3660'
Length of Surface Pipe Planned to be set: 230
Length of Conductor Pipe required: None
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: [ ] Well [ ] Farm Pond [ ] Other
DWR Permit #: [ ]

Will Cores be taken? [ ] Yes [ ] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-16-04
Signature of Operator or Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

API # 15 - 051-25295-00-00
Conductor pipe required: [ ] None [ ] feet
Minimum surface pipe required: 200 feet per Alt. +
Approved by: 10-20-04
This authorization expires: 10-20-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please locate it in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Staab Oil Company
Lease: Ed Schmeidler
Well Number: 3
Field: Schmeidler

Location of Well: County: Ellis

2180 feet from
1860 feet from
Sec. 27 Twp. 12 S. R. 17

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).