For KCC Use:

Effective Date: 4-21-04
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing drilling.

Expected Spud Date: May 7, 2004

OPERATOR: License#: 3655
Name: STAB ENERGY & LEASING
Address: 2514 Haney Drive
City/State/Zip: Hays, Kansas 67601-2220
Contact Person: Norman G. Staab
Phone: 785-628-1326

CONTRACTOR: License#: 9431
Name: Vonfeldt Drilling, Inc.

Well Drilled For: [ ] Oil [ ] Gas [ ] OWWO [ ] Seismic
Well Class: [ ] Enh Rec [ ] Infield [ ] Storage [ ] Disposal [ ] Wildcat [ ] Other
Type Equipment: [ ] Mud Rotary [ ] Air Rotary [ ] Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [ ] Yes [ ] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot: E/2 NE/4 Sec 27 Twp 12 S R 17

Is SECTION [ ] Regular [ ] Irregular?
(Note: Locate well on the Section Plat on reverse side)
County:
Lease Name:
Well #: 1
Field Name:
Is this a Prorated / Spaced Field?
[ ] Yes [ ] No
Target Formation(s):
Arbuckle

Nearest Lease or unit boundary:

Ground Surface Elevation: feet
Water well within one-quarter mile:
[ ] Yes [ ] No
Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:
Surface Pipe by Alternate: [ ] 1 [ ] 2
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:

Formation at Total Depth:
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [ ] Other
DWR Permit #:

Will Cores be taken?
[ ] Yes [ ] No
(Note: Apply for Permit with DWR)

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 13, 2004
Title: Owner

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27 12 17
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: STAAB ENERGY & LEASING
Lease: Ed East
Well Number: 1
Field: Wildcat
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: E/____NE/4

Location of Well: County: Ellis
1320 feet from ✓ N  /  S Line of Section
390 feet from ✓ E  /  W Line of Section
Sec. 27 Twp. 12 S, R. 17
Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

1320' 390'

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).