NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Operator: License#: 33365
Layne Energy Operating, LLC
Name: Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Contact Person: Melissa Thieme
Phone: 913-748-3987

Contractor: License#: 5831
MOKAT Drilling

Well Drilled For: □ Oil □ Enh Rec □ infield □ Mud Rotary
□ Gas Storage □ Pool Ext. □ Air Rotary
□ OWDD Disposal □ Wildcat □ Cable
□ Seismic; # of Holes: □ Other

If OWDD: old well information as follows:
Operator: __________________________
Well Name: _________________________
Original Completion Date: __________
Original Total Depth: _______________
Directional, Deviated or Horizontal well?: □ Yes □ No
If Yes, true vertical depth: __________
Bottom Hole Location: _______________
KCC DKT #: ________________________

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, and
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFICATION DISTRICT OFFICE prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/14/04
Signature of Operator or Agent: __________________________
Title: Agent

For KCC Use ONLY

API # 15 - 125 - 30511 00 00
Conductor pipe required: [ ] None [ ] 200 feet
Minimum surface pipe required: 20 feet per Ait.
Approved by: KSP415 04
This authorization expires: 10-15-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 04 20 2004
Agent: __________________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Plan Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Layne Energy Operating, LLC
Lease: Dickens
Well Number: 9-7
Field: Coffeyville-Cherryvale
Number of Acres attributable to well: 679
QTR / QTR / QTR of acreage: NE SE

Location of Well: County: Montgomery
1873 feet from S N (circle one) Line of Section
679 feet from W E (circle one) Line of Section
Sec. 7 Twp. 31S R 17E

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION
APR 15 2004
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).