NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FOR KCC USE ONLY

API # 15 - 011-22981-00.00

Conductor pipe required = NONE feet

Minimum surface pipe required = 20 feet per Alt. = 0

Approved by: RSP: 4/12/04

This authorization expires: 10-12-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: #3 Agent:

FOR KCC USE ONLY

Effective Date: 4-17-04

District #: 3

SGA: ☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License#: 33397

Name: Running Foxes Petroleum Inc.
Address: 14550 East Easter Ave., Ste 1000
Centennial, CO 80112

Contact Person: Steven Tedesco
Phone: 303-617-7242

CONTRACTOR: License#: 5786
Name: McGowan Drilling

Well Drilled For: Oil
Well Class: Infield
Type: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore: Yes ☑ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT: #

SPOT

Sec. 24

Twp. 24

S. R. 3

6600 East

6600 feet from Line of Section

1980 feet from Line of Section

Is SECTION ☑ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Bourbon

Lease Name: Crystal
Well #: 14-24
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes ☑ No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: 660' to the south

Ground Surface Elevation: 854 feet MSL

Water well within one-quarter mile: Yes ☑ No

Public water supply well within one mile: Yes ☑ No

Depth to bottom of fresh water: 102' +

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 500'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: ☑ Well Farm Pond Other

CONSERVATION DIVISION
WICHITA, KS

DWR Permit #:

Will Cores be taken? Yes ☑ No

If Yes, proposed zone: Lower Cherokee Group

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding the well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,921-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 9, 2004
Signature of Operator or Agent: President

Remember to:

- File Drilling Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: President
Date: 4-12-04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Running Foxes Petroleum Inc.
Lease: Crystal
Well Number: 14-24
Field: Wildcat
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: - Se - Sw

Location of Well: County: Bourbon
660 feet from N / S Line of Section
1960 feet from E / W Line of Section
Sec. 24 Twp. 24 S. R. 23 East West
Is Section: ✓ Regular or □ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2004
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE
SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).