NOTICE OF INTENT TO DRILL

For KCC Use: 4-6-04

Effective Date: 

District #: 

SGA? Yes No

Expected Spud Date 3/22/04

OPERATOR: License # 32825
Name: PIONEER EXPLORATION, LTD.
Address: 15603 KUYKENDAL SUITE 200
HOU 80 TWOOD, HOUSTON, TEXAS 77090
City/State/Zip:  
Contact Person: DANA BURNSIDES
Phone: 281-893-9400 EXT. 222

CONTRACTOR: License # N/A
Name: N/A

ADVICE ON ACO-1; MUST BE LICENSED WITH KCC

Oil Gas Enr Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWO Disposal Wildcat Cable
Seismic # of Holes Other

If OWO: old well information as follows:

Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

MAR 2 5 2004

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office to spudding of well;
2. A copy of the approved notice of intent to drill posted on each drilling rig;
3. The minimum amount of surface pipe as specified below by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/25/04

Signature of Operator or Agent: 

Title: Reservoir Engineer

For KCC Use ONLY

API # 15 - 095-21874.00.00

Conductor pipe required feet
Minimum surface pipe required feet per Alt.
Approved by: 
This authorization expires: 10-2-04

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: PIONEER EXPLORATION, LTD.
Lease: Conrady
Well Number: 9-31
Field: SPIVEY-GRABS-BASIL
Number of Acres attributable to well: __________________________
QTR / QTR / QTR of acreage: E/2 - NE - NW

Location of Well: County: KINGMAN
760 feet from ✓ N / ✓ S Line of Section
2310 feet from ✓ E / ✓ W Line of Section
Sec. 31   Twp. 30   S. R. 8   ✓ East ✓ West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 26 2004
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

In plotting the proposed location of the well,

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
April 1, 2004

Mr. Dana Burnsides  
Pioneer Exploration, Ltd.  
15603 Kuykendahl Ste 200  
Houston, TX 77090

Re: Drilling Pit Application  
Conrardy Lease Well No. 6-31  
NW/4 Sec. 31-30S-08W  
Kingman County, Kansas

Dear Mr. Burnsides:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes  
Environmental Protection and Remediation Department

cc: Doug Louis