KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 5-2-04
District # 1
SGA? Yes No

Expected Spud Date: JUNE 4 2004
month day year

OPERATOR: License # 04824 2/22/05
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 5205 N. O'CONNOR BLVD., SUITE 900
City/State/Zip: IRVING, TEXAS 75039
Contact Person: MARK TIMMONS
Phone: (972) 969-3972

CONTRACTOR: License #: WILL ADVISE ON ACO-1
Name: ADVISE ON ACO-1; MUST BE LICENSED WITH KCC

Well Drilled For: X Oil
Well Class: X Enr Rec
Type Equipment: X Mud Rotary
Gas
Enfield

X Storage
Disposal

X Pool Ext.
Wildcat

X Seismic: # of Holes
Other

Other REPLACEMENT

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth

Directional, Deviated or Horizontal wellbore?
Yes
No

If yes, true vertical depth:

Bottom Hole Location

KCC DKT #

Spot

NW/4 SE/4 SW/4 Sec. 32 Twp. 30 S. R. 37 W. East
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION X Regular
Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: GRANT
Lease Name: COMER
Well #: 2-6R
Field Name: PANOMA

Is this a Prorated/Spaced Field? X Yes No
Target Formation(s): COUNCIL GROVE

Nearest Lease or unit boundary: 1,250'
Ground Surface Elevation: 3036'
Water well within one-quarter mile:
Public water supply within one mile:

Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor pipe required:
Project Total Depth: 3,300'

Formation at Total Depth: COUNCIL GROVE
Water Source for Drilling Operations:

Well
Farm Pond
Other

DWR Permit #

(Not: Apply for Permit with DWR)

Will Cores Be Taken?: X Yes No

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 52-2801 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/9/04
Signature of Operator or Agent: [Signature]
Title: STAFF OPER. ENG.

For KCC Use ONLY
API # 15-

Conductor pipe required 0
Minimum surface pipe required 580

Approved by: 5/27/04

This authorization expires: 10-27-04

(That this authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator PIONEER NATURAL RESOURCES USA, INC.
Lease COMER
Well Number 2-6R
Field PANAMA

Number of Acres attributable to well: 630.21

QTR/QTR/QTR of acreage NW/4 - SE/4 - SW/4

Location of Well: County: GRANT
1250' FSL feet from N / S Line of Section
1390' FWL feet from E / W Line of Section
Sec 32 Twp 30S S. R 37W

Is Section Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section’s south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
April 27, 2004

Ms. Linda Kelly  
Pioneer Natural Resources USA, Inc.  
5205 N. O'Connor Blvd. Ste 900  
Irving, TX  75039

RE: Drilling Pit Application  
Comer Lease Well No. 2-6R  
SW/4 Sec. 32-30S-37W  
Grant County, Kansas

Dear Ms. Kelly:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

*If production casing is set all completion fluids shall be removed on a daily basis.*

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

*A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.* If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathleen Haynes  
Environmental Protection and Remediation Department

cc: S Durrant