NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Contact Person: Melissa Thieme
Phone: 913-748-3887

CONTRACTOR: License# 5831
Name: MOKAT Drilling

Well Drilled For: Well Class: Type Equipment:
Oil Gas Storage OWD Seismic; Other
Enh Rec Infield Pool Ext. Disposal Wildcat Other
Mud Rotary Air Rotary Cable

If OWVO: old well information as follows:
Operator: __________________________
Well Name: ________________________
Original Completion Date: ________________________
Original Total Depth: ________________________

Directional, Deviated or Horizontal wellbore? Yes No
if Yes, true vertical depth: ________________________

Bottom Hole Location: ________________________

KCC DKT: ________________________

Received: APR 14 2004

AFFIDAVIT

The undersigned hereby affirms that the drilling of the well and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulatig cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFICATION OFFICE prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/13/04 Signature of Operator or Agent: ________________________
Title: Agent

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (C-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Layne Energy Operating, LLC
Lease: Casey
Well Number: 8-20
Field: Brewster
Number of Acres attributable to well: _____________________________
QTR / QTR / QTR of acreage: _______ SE _______ NE

Location of Well: County: Montgomery
1993 feet from S (circle one) Line of Section
635 feet from E (circle one) Line of Section
Sec. 20 Twp. 32 S. R. 16 East _______ West _______

Is Section ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ______ NE ______ NW ______ SE ______ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells.)