STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5066 & 6277
Name: Raymond Oil Co., Inc. and Bruce Anderson
Address: P. O. Box 48788
City/State/Zip: Wichita, KS 67208

Purchaser: 

Operator Contact Person: Pat Raymond
Phone: 316-267-4214

Contractor: License # 6033
Name: Martin Drilling Company

Wellsite Geologist: Clarke Sandberg
Phone: 316-267-4214

Designate Type of Completion:
X New Well   Re-Entry   Workover

Oil         SMD   Temp Abd
Gas         Inj   Delayed Comp.
X Other (Core, Water Supply etc.)

If OTHER, old well info as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

WELL HISTORY

Drilling Method:
X Mud Rotary   Air Rotary   Cable

8-4-87                      8-10-87                      8-11-87
Spud Date                   Date Reached TD                Completion Date

4180'                        
Total Depth                  PTD

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used?...Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/sx cm
Cement Company Name
Invoice #

COUNTY: Rawlins
APPROX:

C SW Sec. 7 Twp. 32 Rg. 32 X East

580 FT North from Southeast Corner of Section 4650
4700 FT West from Southeast Corner of Section

(Not: Locate well in section plat below)

Lease Name: 
Well #:

FIELD NAME: Wildcat
Producing Formation:

Elevation: Ground 2976' XB 2981'

SECTION PLAT

WATER SUPPLY INFORMATION

Disposition of Produced Water:

Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #

Groundwater...FT North from Southeast Corner
(Well) FT West from Southeast Corner of
Sec Twp Age East

Surface Water...FT North from Southeast Corner
(Stream, pond etc.) FT West from Southeast Corner of
Sec Twp Age East

Other (explain)...

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well.

Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Raymond
Title: Vice President
Date: 8-28-87

K sci. HEY PRNCE USE ONLY

Letter of Confidentiality Attached

C Wireline Log Received
C Drillers Timelog Received

Distribution
X KCS SDN Rep NODA
X KGS Plug Other

(presspecify)

WELD 31-1987

(purchased from city, M.W.D. #)

All 14204

State of Kansas
Notary Public
Shelley Wilke
Commission Expires: January 29, 1988
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: X Yes □ No
Samples Sent to Geological Survey: X Yes □ No
Cores Taken: □ Yes X No

Formation Description
□ Log □ Sample

DST #1: 3910'-3970' (30-30-30-30), Weak blow. Died in 10 min. Rec. 15' Md w/some oil spots. IFP 63-63%, FFP 63-63%, ISIP 105%, FSIP 84%, Temp. 118°
Anhydrite 2777' Base Anhydrite 2812'
Habunsee 3637' Topeka 3730'

DST #2: 3960'-3997' (30-60-45-75), Fair blow, both initial & final. Rec. 120' mud, 120' wtr md (50% w); 120' mdy wcr (80% w), 360' total fluid. IFP 74-105%, FFP 158-201%, ISIP 1165%, FSIP 114%, Temp. 117°
Lansing 3897' Stark 4102'
Base Kansas City 4165' RTD 4180'
LTD 4177'

DST #3: 4004'-4096' (30-30-30-30), Weak blow. Died in 10 min. Rec. 10' mud - NS. IFP 52-52%, FFP 52-52%, ISIP 95%, FSIP 95%, Temp. 118°

DST #4: 4094'-4180' (30-60-45-75), Weak blow, both initial & final. Rec. 72' OCM (12% oil), IFP 63-74%, FFP 74-74%, ISIP 1217%, FSIP 1207%, Temp. 121°