RECEIVED
APR 1 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15-187-00417-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date: 11/10/54

Well Operator: BP AMERICA PRODUCTION COMPANY 5952 (Operator's)

Address: P. O. BOX 3092, WL 1, RM 3,201

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-2052

KCC License #: (Operator's)

City: HOUSTON Sec. 11 Twp. 27S R. 40W □ East □ West

Lease: HELFER Spot Location/ QQQQ County: STANTON

Feet from (in exact footage) □ North /X South (from nearest outside section corner) Line of Section (not Lease Line)

Feet from (in exact footage) □ East □ West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: □ Oil Well □ Gas Well □ D&A □ Catholic □ Water Supply Well

□ SWD Docket # □ ENHR Docket # □ Other

Conductor Casing Size: N/A Set at: Cemented with: Sacks

Surface Casing Size: 10 3/4" Set at: 585' Cemented with: 420 Sacks

Production Casing Size: 7" Set at: 2240' Cemented with: 600 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5 1/2" SLOTTED LINER 2221' TO 2315'

Elevation: 3222 (□ G.L.( □ K.B.) T.D. 2315' PBDT Anhydrite Depth (Stone Corral Formation)

Condition of Well: □ Good □ Poor □ Casing Leak □ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURES

Is Well Log attached to this application as required? □ Yes □ No Is ACO-1 filed? □ Yes □ No

If not explain why: UNABLE TO LOCATE LOG FOR THIS WELL; HOWEVER, ATTACHED LOG FOR THE HELFER QU #3

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

SUE SELLERS Phone: 281 366-2052

Address: P. O. BOX 3092, WL 1, RM 3,201 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor: HALLIBURTON SERVICES KCC License #: 99997

(Company Name) (Contractor's)

Address Phone:

Proposed Date and Hour of Plugging (If known?):

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 03/07/04 Authorized Operator / Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Plugging Application
Helfer 1 – Abandonment
Section 11, T27S, R40W
Stanton County, Kansas

The application attached is to abandon the Helfer 1. BP America Production Company is abandoning this well since it is uneconomic to operate. It is doubtful that commercial production can be restored from the well.

RECEIVED
APR 12 2004
KCC WICHITA
Plugging Procedure for the Helper 1  
Section 11 T27S R40W  
Stanton County, Kansas

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Brent Nickel (BP representative) and Jim Holland (KCC) on March 11, 2004.

Procedure:

1. Set 7" cast iron bridge plug (CIBP) @ 2200' with electric wire line unit.

2. Dump 2 sks of cement on CIBP with dump bailer on electric wire line.

3. Load 7" csg w/ water.

4. Perforate 7" csg. with 1" gun with 4 shots/ft. @ ~ 600'.

5. Establish circulation w/ water.

6. Pump 280 sks 60/40 POZ cement w/ 6% gel mixed @ 13.1 #/gal. down 7" csg or until cement is circulated to surface.

7. Cut csg off at 5' below ground level. Cap csg.

8. Restore location.

Cement Information:

Class "H" 60/40 poz with 6% gel mixed at 13.2 lb/gal with a yield of 1.53 cu. ft./ sk

RECEIVED  
APR 12 2004  
KCC WICHITA
HELFER 1 (11-27-40)
Chase Gas Field
STANTON COUNTY, KANSAS

KB 3222 ft

10 3/4" CSA  585 ft
420 sx cmt
Cemented to Surface

Top of Cement
At 650 ft. per Temperature Log

7" CSA 2240 ft
600 sx cmt

Slotted 5 1/2" liner set from 2221' to 2315'

TD 2315 ft

Not to scale
HELFER 1 (11-27-40)
Chase Gas Field
STANTON COUNTY, KANSAS

KB 3222 ft

Circulating holes perforated at ~600 ft
1 ft. at 4 spf

Top of Cement
At 650 ft. per Temperature Log

10 3/4'' CSA 585 ft
420 sx cmt
Cemented to Surface

7'' CSA 2240 ft
600 sx cmt

7'' CIBP set at 2200 ft

Slotted 5 1/2'' liner set from 2221' to 2315'

TD 2315 ft

Not to scale
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

April 19, 2004

Re: HELFER #1
API 15-187-00147-00-00
S2SWNESE 11-27S-40W, 1365 FSL 1275 FEL
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888