CORRECTED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 10-14-03
Effective Date: __________
District #: ____
SGA? □ Yes □ No

Expected Spud Date: October 14, 2003
month / day / year

OPERATOR: License#: 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
Wichita, KS 67220
City/State/Zip: __________
Contact Person: Kenneth S. White
Phone: (316) 682-6300

CONTRACTOR: License#: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil □ Gas □ Storage □ QWO □ Seismic □ Other
Well Class: Enh Rec □ Infield □ Pool Ext. □ Wildcat □ Cable
Type: Mud Rotary □ Air Rotary □ Wildcat □ Other
Equipment: 2

If QWO: old well information as follows:
Operator Name: __________
Original Completion Date: __________
Original Total Depth: __________
Well Name: __________
Directional, Deviated or Horizontal wellbore? □ Yes □ No
If Yes, true vertical depth: __________
Bottom Hole Location: __________
KCC DKT #: __________

Spot: W1/2 SE NW Sec. 17 Twp. 29 S. R. 40 Di West
1950 feet from E (circle one) Line of Section
1600 feet from S (circle one) Line of Section
Is SECTION □ Regular □ Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Stanton
Lease Name: Martin "AE"  □ Well #: 1
Field Name: Wildcat □
Is this a Prorated / Spaced Field? □ Yes □ No
Target Formation(s): Morrow
Nearest Lease or unit boundary: 1600'
Ground Surface Elevation: 3315 EST
Water well within one-quarter mile: □ Yes □ No
Public water supply well within one mile: □ Yes □ No
Depth to bottom of fresh water: 500'
Depth to bottom of usable water: 640'
Surface Pipe by Alternate: □ 1 □ 2
Length of Surface Pipe Planned to be set: 1600'
Length of Conductor Pipe required: None
Projected Total Depth: 5600'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: Not known at this time
Well Farm Pond □ Other □
DWR Permit #: __________
(Note: Apply for Permit with DWR □)
Will Cores be taken? □ Yes □ No
If Yes, proposed zone: __________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 8, 2003
Signature of Operator or Agent: Kenneth S. White  □ Title: Operator

For KCC Use ONLY
API # 15 - 187- 21 023-00-00
Conductor pipe required: NONE □ feet
Minimum surface pipe required: 600 □ feet per 0 ft
Approved by: BPJ 9-9-04
This authorization expired: 4-9-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: __________
Agent: __________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remainder:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -  
Operator: KENNETH S. WHITE  
Lease: Martin "AE"  
Well Number: 1  
Field: Wildcat

Number of Acres attributable to well:  
QTR / QTR / QTR of acreage: 

Location of Well: County: Stanton  
1950 feet from S (circle one) Line of Section  
1600 feet from E (circle one) Line of Section  
Sec. 17 Twp. 29 S. R. 40  
□ East □ West

Is Section □ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.  
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).