KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 5, 2004

OPERATOR: License #: 5086
Name: Pintel Petroleum, Ltd.
Address: 225 N. Market #300
City/State/Zip: Wichita, KS 67202
Contact Person: Flip Phillips
Phone: 316-283-2243

CONTRACTOR: License #: 4958
Name: Mallerd JV

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

If DWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbores?

Bottom Hole Location:
KCC DKT #:

This replaces Kerr "DG" #1 CONSERVATION DIVISION
Located in Prairie Pothole

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

KERR "DG" #1, IS: KERR "DG" #1-10

Date: 3/29/2004
Signature of Operator or Agent: [Signature]
Title: Geologist

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Pintail Petroleum, Ltd.
Lease: Kerr "DG"
Well Number: #1-10
Field: Franklinville

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE, NE, NW

Location of Well: County: Ness
330 feet from ☑ N / ☐ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
Sec: 10 Twp: 19 S. R.: 24 ☑ East ☑ West
Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).