KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:  4/18/04
Effective Date:  4
District #:  
SGA?:  Yes  No

Expected Spud Date  5  1  04

OPERATOR: License #:  30076
Name:  ANDY ANDERSON d.b.a. A & A PRODUCTION
Address:  PO BOX 100
City/State/Zip:  HILL CITY KS 67642
Contact Person:  ANDY ANDERSON
Phone:  785-421-6266

CONTRACTOR: License #:  32890
Name:  H T OIL LLC

Well Drilled For:  Well Class:  Type Equipment:
- Oil  - Gas  - OWOO  - Seismic  OIL  Storage  Disposal  Seismic  # of Holes  Other
- Enh Rec  - Pool Ext.  Wildcat  Cable  Other
- Infield  - Air Rotary  Other
- Mud Rotary

If OWOO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Yes  No
If yes, true vertical depth:
Bottom Hole Location:
KCC DK? #: 

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Spot  SW/2, SW/SE Sec 3  Twp. 10S  R. 24
N 2220  S 570
E 2220  W 570

Is SECTION  Regular  Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:  GRAHAM
Lease Name:  RAY
Well #:  1
Field Name:  
Is this a Prorated / Spaced Field?

Target Formation(s):  KANSAS CITY
Nearest Lease or unit boundary:

Ground Surface Elevation:  2486

Water well within one-quarter mile:
Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:  1  2
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations:
Well  Farm Pond  Other
DWR Permit #:  
(Note: Apply for Permit with DWR)

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials and a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either pluged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface to within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:  4-8-04
Signature of Operator or Agent:
Title:  OPERATOR

For KCC Use ONLY
API # 15 - 065-22973.0000
Conductor pipe required:  NONE
Minimum surface pipe required:  200 feet per Alt.  3
Approved by:  RS P 4/13/04
This authorization expires:  10/23/04
(For認 authorization void if drilling not started within 6 months of effective date.)

Spud date:  Agent:

Mail to:  KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Andy Anderson dba: A & A PRODUCTION
Lease: RAY
Well Number: 1
Field: 
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: SW - SW - SE

Location of Well: County: GRAHAM
570 feet from N / ✓ S Line of Section
2220 feet from ✓ E / ✓ W Line of Section
Sec. 3 Twp. 10S S. R. 24
East ✓ West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE □ NW □ SE □ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).