KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL  
Must be approved by KCC five (5) days prior to commencing well  

RECEIVED  
MAR 04 2004  
KCC WICHITA  

For KCC Use:  
Effective Date: 3-9-04  
District #: 4  
SGA? Yes No  

KCC Use ONLY:  
API # 15: 051 - 25282 - 0000  
Conductor pipe required: None  
Minimum surface pipe required: 200 feet per Alt.  
Approved by: RSP 3-9-04  
This authorization expires: 9-4-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:  

OPERATOR: License #: 03553  
Name: Citation Oil & Gas Corp.  
Address: P O Box 690668  
City/State/Zip: Houston, Texas 77269  
Contact Person: Sharon Ward/Jeff Lewis  
Phone: 281-517-7309 / 405-681-9400  

CONTRACTOR: License #: 36060  
Name: Murfin Drilling  

Well Drilled For: Oil Gas Disposal Seismic: # of Holes Other  
Well Class: Enh Rec Storage Disposal Wildcat Other  
Type Equipment: Infeld Pool Ext. Wildcat Cable  
Mud Rotary Air Rotary Cable  

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date:  
Original Total Depth:  

Directional, Deviated or Horizontal wellbore? Yes No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:  

Spot NE SW SE  
Sec. 21  
Twp. 11  
R. 18 East  
West  

feet from N S  
1650 feet from E W  
(Not: Locate well on the Section Plat on reverse side)  

Is SECTION Regular Irregular?  

County: Ellis  
Lease Name: Wasinger  
Well #: 20  
Field Name: Bebis Shuttus  

Is this a Prorated / Spaced Field? Yes No  
Target Formation(s): Arbuckle Lime  

Nearest Lease or unit boundary: 1650'  
Ground Surface Elevation: 2090'  
Water well within one-quarter mile:  
Public water supply well within one mile:  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 500'  
Surface Pipe by Alternate:  1 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor Pipe required: None  
Projected Total Depth: 3600'  
Formation at Total Depth: Arbuckle Lime  

Water Source for Drilling Operations: Well  
Farm Pond Other  
DWR Permit #:  
(Not: Apply for Permit with DWR)  
Will Cores be taken? Yes No  
If Yes, proposed zone:  

AFFIDAVIT  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  

It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  

I hereby certify that the statements made herein are true to the best of my knowledge and belief.  

Date: 3/2/04  
Signature of Operator or Agent: Sharon Ward  
Title: Regulatory Administrator  

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Citation Oil & Gas Corp.
Lease: Wasinger
Well Number: 20
Field: Bemis Shuts

Number of Acres attributable to well: N/A
QTR / QTR / QTR of acreage: NE SW SE

Location of Well: County: Ellis
990 feet from N S Line of Section
1650 feet from E W Line of Section
Sec. 21 Twp. 11 S R 18 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
March 4, 2004

Ms. Sharon Ward  
Citation Oil & Gas Corp.  
PO Box 690688  
Houston, TX 77269

RE: Drilling Pit Application  
Wasinger Lease Well No. 20  
SE/4 Sec. 21-11S-18W  
Ellis County, Kansas

Dear Ms. Ward:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level. Please call the district office at (785) 625-0550 after the pits have been dug. District staff has determined that the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathleen Haynes  
Environmental Protection and Remediation Department

cc: H Deines