KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drill.

For KCC Use:

Effective Date:
District 
SGA? 
Yes No

KCC WICHITA

Received: FEB 27 2004

Expected Spud Date: February 24, 2004

OPERATOR: License:
Name: Charles D. Royle
Address: PO Box 191, 211 E. Forest Girard, Kansas 66743
City/State/Zip:
Contact Person: Marvin J. Stroble
Phone: (620) 362-4906 or (620) 724-7445

CONTRACTOR: License:
Name: MKAT Drilling, Inc.

Well Drilled For:

Well: Oil
Gas Storage
OWO Disposal
Seismic:
Other:

Well Class:

Infield
Pool Ext.
Wildcat
Other:

Type Equipment:

Mud Rotary
Air rotary
Cable

Spur NW - NW - NE
Sec. 3
Twp. 29 S.
R. 23 W

feet from N Line of Section
feet from S Line of Section

Is SECTION 
Regular 
Irregular?

(Note: Locate well on the Section Plat or reverse side)

County: Crawford

Lease Name: Twylet

Field Name: Ferdinand Oil & Gas

Is this a Prorated / Spaced Field? Yes No

Target Information:

Cherokee Coals

Nearest Lease or unit boundary:

330

Ground Surface Elevation:

69 feet MSL

Water well within one-quarter mile:

Yes No

Public water supply well within one mile:

Yes No

Depth to bottom of fresh water:

40 feet

Depth to bottom of usable water:

100 feet

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be set:

20 feet

Length of Conductor Pipe required:

None Required

Projected Total Depth:

650 feet

Formation at Total Depth:

Mississippi Chalk/Lime

Water Source for Drilling Operations:

Well
Farm Pond
Other

DWR Permit 

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the apropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Title:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail to:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ____________________________
Lease: ____________________________
Well Number: ____________________________
Field: ____________________________
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________

Location of Well: County: Crawford
4950 feet from N / S Line of Section
2970 feet from E / W Line of Section
Sec. 3 Twp. 29 S. R. 23 East West
Is Section: X Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

SEWARD.C.O.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).