KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 2-15-04
District # □ □ □
SGA? □ Yes □ No

Expected Spud Date: February 16, 2004

OPERATOR: Licensee 33344
Name: Quest Cherokee, LLC
Address: 5901 N. Western, Suite 200
City/State/Zip: Oklahoma City, Okla 73118
Contact Person: Richard Martin
Phone: 405-849-9894

CONTRACTOR: Licensee Will be licensed by KCC
Name: Will File on ACO-1

Well Drilled For: Oil Gas QWHO Seismic
Well Class: Enh Rec Storage Disposal Wildcat
Type Equipment: Infield Pool Ext. Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? □ Yes □ No

If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

Spot 700 feet from NW / S Line of Section
2000 feet from E / W Line of Section
Is SECTION □ Regular □ Irregular?

(Note: Locate well on the Section Plat on reverse side)
County:
Lease Name:
Well #:
Field Name:
Is this a Prorated / Spaced Field? □ Yes □ No
Target Information(s):
Nearest Lease or unit boundary:
Ground Surface Elevation:
Water well within one-quarter mile: □ Yes □ No
Public water supply well within one mile: □ Yes □ No
Depth to bottom of fresh water: +
Depth to bottom of usable water: -
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:
DWR Permit #:
Will Cores be taken? □ Yes □ No

(Note: Apply for Permit with DWR)
If Yes, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
   Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/4/04
Signature of Operator or Agent:

RECEIVED

KANSAS CORPORATION COMMISSION
FEB 10 2004

For KCC Use ONLY
API #15: 099-23413.00.00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. + 23
Approved by RJP 2-10-04
This authorization expires: 8-10-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee, LLC
Lease: Scott, James H
Well Number: 14-1
Field: Cherokee Basin CBM

Number of Acres attributable to well: ________________________
QTR / QTR / QTR of acreage: se - ne - nw

Location of Well: County: Labette
700 feet from N / S Line of Section
2000 feet from E / W Line of Section
Sec. 14 Twp. 31 S. R. 18
Is Section: ✔ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).