KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

FEB 26 2004

KCC WICHITA

For KCC Use Only

API # 163 - 233 99.0 00 00

Conductor pipe required ________ feet
Minimum surface pipe required ________ feet per Alt. __________

Approved by: ________

This authorization expires: 2-26-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: ________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

February 2004

FORM MUST BE TYPED

FORM MUST BE SIGNED

All blanks must be filled

For KCC Use Only

Effective Date: ________

District #: ________

SGA? Yes  No

Expected Spud Date: 3/3/04

OPERATOR: License #: 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
Wichita, KS 67202
City/State/Zip: 316-287-3241
Contact Person: David Doyel
Phone: ________

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: ________

Well Class: ________

Type Equipment: ________

Oil ________ Gas ________ Storage ________ Other ________

Mud Rotary ________ Air Rotary ________ Cable ________

If OWWO: old well information as follows:

Operator: ________
Well Name: ________
Original Completion Date: ________ Original Total Depth: ________

Directional, Deviated or Horizontal wellbore: Yes  No

If Yes, true vertical depth: ________

Bottom Hole Location: ________

KCC DKT #: ________

Spot

NW: 1650 N. feet from N / S Line of Section

SW: 330 feet from E / W Line of Section

Is SECTION Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks

Lease Name: Romine  Well #: 1-27

Field Name: Wildcat for seismic  Trice

Is this a Prorated / Spaced Field? Yes  No

Target Formation(s): LKC, Arbuckle

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2148 feet MSL

Water well within one-quarter mile: Yes  No

Public water supply well within one mile: Yes  No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 940'

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 325'

Length of Conductor Pipe required: none

Projected Total Depth: 3800'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well  Farm Pond  Other X

DWR Permit #: ________

Will Cores be taken? Yes  No

If Yes, proposed zone: ________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set  through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/25/04  Signature of Operator or Agent: ________ Title: Agent

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

  [ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent: ________

Date: ________

27/10/2004
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator:  Murlin Drilling Company, Inc.
Lease:  Romine
Well Number:  1-27
Field:  Wildcat per seismic

Number of Acres attributable to well:

QTR / QTR / QTR of acreage:  NW  SW  NW

Location of Well:  County:  Rooks

1650  feet from

330  feet from

Sec. 27  Twp. 10  S. R. 20

Is Section:  □ Regular or  □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  □ NE  □ NW  □ SE  □ SW

 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).