For KCC Use:

Effective Date: 3-20-04

District #: 3

SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing drill

RECEIVED
MAR 15 2004
KCC WICHITA

March 19, 2004

Expected Spud Date: March 19, 2004

OPERATOR: Licensed 33074
Name: Darl Cherokee Basin Operating Co. LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870

CONTRACTOR: License# 5675
Name: McPherson Drilling

Well Drilled For: [X] Gas
Well Class: [X] Enh Rec
Type Equipment: [X] Mud Rotary

If OWWO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal wellbore? [X] Yes [ ] No
If Yes, true vertical depth:

Well KCT #: 301074

KCC DKT #: 

Well #: 205

Spot
NE  
NW
NW
Sec. 22
Twp. 30
S. R. 14E
[ ] East
[ ] West

4941 FSL
4515 FEL
feet from N / [X] S Line of Section
feet from E / W Line of Section

Is SECTION [ ] Regular [ ] Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: R & A Husher
Field Name: Cherokee Basin Coal Gas Area
Is this a Prorated / Shared Field? [X] Yes [ ] No
Target Information: [X] Mississippian
Nearest Lease or unit boundary: 399 feet
Ground Surface Elevation: 929 feet MSL
Water well within one-quarter mile: [X] Yes [ ] No
Public water supply well within one mile: [X] Yes [ ] No
Depth to bottom of fresh water: 100 ft
Depth to bottom of usable water: 200 ft

Surface Pipe by Alternate: [ ] 1 [X] 2
Length of Surface Pipe Planned to be set: 60' Min Alt - 2
Length of Conductor Pipe Required: [X] None
Projected Total Depth: 1807
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: [X] Well [ ] Farm Pond [ ] Other

DWR Permit #: 

Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

AFFDIANT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Affiant hereby certifies that the statements made herein are true and to the best of my knowledge and belief.

Date: March 12, 2004
Signature of Operator or Agent: [ ]
Title: Regulatory & Safety Compliance

For KCC Use ONLY

API # 15 - 205 - 25751.000
Conductor pipe required: N/A
Minimum surface pipe required: 40 feet per Alt. 2
This authorization expires: 9-15-04
Spud date: 
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: R & A Huser
Well Number: A1-22
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE NW NW

Location of Well: County: Wilson
4941 FSL feet from N S Line of Section
4515 FEL feet from E W Line of Section
Sec. 22 Twp. 30 S. R. 14E
Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).