NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
FEB 26 2004

KCC WICHITA

Expected Spud Date: March 20 2004

OPERATOR: License#: 31430
Name: WHITE EAGLE RESOURCES CORP.
Address: P.O. Box 270948
City/State/Zip: Louisville, Colorado 80027
Contact Person: Mike Janeczko
Phone: 303/604-6888

CONTRACTOR: License#: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: X Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot
NE - NW - SW - SE
Sec. 20, Twp. 22S, R. 12 W

Is SECTION X Regular? X

East
NE
SW

West
SE

X

4290 feet from X E W Line of Section

2310 feet from X N W Line of Section

(Use Note: Locate well on the Section Plat on reverse side)

County: Stafford
Lease Name: NOITE
Field Name: Frankenbergen
Target Information(s): Arbulke
Is this a Prorated / Spaced Field? X

Ground Surface Elevation: 1870 feet MSL
Water well within one-quarter mile: X
Public water supply well within one mile: X

Surface Pipe by Alternate: X

Length of Surface Pipe Planned to be set: 260'
Length of Conductor Pipe required: None
Projected Total Depth: 3770'
Formation at Total Depth: Arbulke

Water Source for Drilling Operations:
Well Farm Pond Other

Will Cores be taken? X

DWR Permit #:

(Note: Apply for Permit with DWR)

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/20/04

Signature of Operator or Agent: 
Title: Agent

For KCC Use ONLY

API # 15: 85 - 23238

Conductor pipe required: None

Minimum surface pipe required: 200 feet per Alt.

Approved by: RSP 3-1-04

This authorization expires: 9-1-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator:
Lease:
Well Number:
Field:

Location of Well: County:


feet from □ N / □ S Line of Section


feet from □ E / □ W Line of Section

Sec. Twp. S. R. □ East □ West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

STAFFORD COUNTY

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
March 1, 2004

Mr. Mike Janeczko
White Eagle Resources Corp.
PO Box 270948
Louisville, CO 80027

RE: Drilling Pit Application
Nolte Lease Well No. 2-20
SW/4 Sec. 20-22S-12W
Stafford County, Kansas

Dear Mr. Janeczko:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant