KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
FEB 09 2004
KCC WICHITA

For KCC Use:
Effective Date: 2/14/04
District #: 3
SGA?: Yes X No

Expected Spud Date: February 13, 2004

OPERATOR: License#: 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tracy Williams
Phone: 620-331-7870

CONTRACTOR: License#: 5675
Name: McPherson Drilling

Well Drilled For: [ ] Oil [ ] Gas [ ] Storage
[ ] Enr Rec [ ] Infield [ ] OWO [ ] Disposal
[ ] Gas [ ] Pool Ext. [ ] Wildcat [ ] Seismic: __ # of Holes
[ ] Other

Well Class: [ ] Mud Rotary [ ] Air Rotary [ ] Cable

Type Equipment: [ ] Spot

3300
3300

Sec. 25
Twp. 30

Feet from
N [ ] S [ ]
E [ ] W [ ] Line of Section

Feet MSL

Water well within one-quarter mile: [ ] Yes [ ] No
Public water supply well within one mile: [ ] Yes [ ] No

Well No. B-25
Field Name: Cherokee Basin Coal Gas Area
Lease Name: Neill Bros.

Project Total Depth: 1560 ft
Formation at Total Depth: Mississippian

Nearest Lease or Unit boundary: 660 feet

Well Source for Drilling Operations: [ ] Well [ ] Farm Pond [ ] Other

DWR Permit #: [ ]

Will Cores be taken? [ ] Yes [ ] No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 5, 2004
Signature of Operator or Agent: [Signature]
Title: Superintendent

For KCC Use ONLY

API #15: 205,25279.0000
Conductor pipe required: None feet
Minimum surface pipe required: 40 feet per Alt. + 2
Approved by: RSP 2.9.04
This authorization expires: 8.9.06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Mail to: KCC Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pt Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
Date: 25 30 14F
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Neill Bros.
Well Number: B2-25
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
</tr>
</thead>
<tbody>
<tr>
<td>3300</td>
<td>Wilson</td>
</tr>
</tbody>
</table>

feet from N  /  S Line of Section

E  /  W Line of Section

Sec. 25  Twp. 30  S, R. 14  East

Is Section:  

Regular or  

Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).