KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

For KCC Use

API # 15 - 20S - 25 752 - 000

Conductor pipe required - None feet

Minimum surface pipe required - 20 feet per Acre

Approved by: RSP 3 - 15 - 04

This authorization expires: 9 - 15 - 04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

For KCC Use ONLY

320 - 25 752 - 000

Conductor pipe required - None feet

Minimum surface pipe required - 20 feet per Acre

Approved by: RSP 3 - 15 - 04

This authorization expires: 9 - 15 - 04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

KCC WICHITA

Mar 15, 2004

RECEIVED

Form C-1

December 2002

Form must be Typed

All blanks must be filled

Operator: Dart Cherokee Basin Operating Co., LLC

Address: 3541 County Rd 5400

Independence, KS 67301

Contact Person: Tony Williams

Phone: 520-331-7870

Contractor: McPherson Drilling

Lease Name: Mustain

Well #: D4-33

Field Name: Cherokee Basin Coal Gas Area

Target information: Mississippian

Well depth required - 1566

Surface Pipe Alternate: Yes 2

Water well within one-quarter mile: No

Public water supply well within one mile: No

Depth to bottom of fresh water: 100 ft

Depth to bottom of usable water: 200 ft

Nearest Lease or Unit Boundary: 500 feet

Ground Surface Elevation: 887 feet MSL

Water well within one-quarter mile: No

Public water supply well within one mile: No

Formation at Total Depth: Mississippian

Water source for Drilling Operations: Well Farm Pond Other

DWR Permit #: 

Well Not Drilled Permit Expired

Signature of Operator or Agent: Tony Williams

Title: Regulatory & Safety Compliance

Date: March 12, 2004

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Mustain
Well Number: D4-33
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE - SE - SE

Location of Well: County: Wilson
750 FSL 500 FEL feet from N / S Line of Section
feet from E / W Line of Section
Sec. 33 Twp. 30 S. R. 15E
East West
Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).