KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

SPOT:

NE  Sec. 20

SE  30

NW  30

20

W. R. 8

Is SECTION Regular Irregular?

County: KINGMAN

Lease Name: LLOYD WELLS

Field Name: SPIVEY-GRABS-BASIL

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN CHAT

Nearest Lease or unit boundary: 1650'

Ground Surface Elevation: 1568 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 110'

Surface Pipe by Alternate: 1 No

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: 4500'

Projected Total Depth: MISSISSIPPIAN CHAT

Water Source for Drilling Operations: Yes No

DWR Permit:

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office to spudding of well;
2. A copy of the approved notice of intent to drill posted on each drilling rig;
3. The minimum amount of surface pipe as specified below by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 30 days of spud date. Or pursuant to Appendix B - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/8/04

Signature of Operator or Agent: Reservoir Engineer

For KCC Use ONLY

API # 15 - 095 - 21871.00.00

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt.1

Approved by: 3383.22.04

This authorization expires: 9.22.04

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -  
Operator: PIONEER EXPLORATION, LTD.
Lease: LLOYD WELLS
Well Number: 3-20
Field: SPIVEY-GRABS-BASIL

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE . SE . NW

Location of Well: County: KINGMAN
1650 feet from N / S Line of Section
2310 feet from E / W Line of Section
Sec. 20 Twp. 30 S. R. 8  
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

In plotting the proposed location of the well, :
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
March 22, 2004

Mr. Dana Burnsides
Pioneer Exploration, Ltd.
15603 Kuykendahl Ste 200
Houston, TX 77090

Re: Drilling Pit Application
   Lloyd Wells Lease WellNo. 3-20
   NW/4 Sec. 20-30S-08W
   Kingman County, Kansas

Dear Mr. Burnsides:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and lined with bentonite. The working pits are to be lined with plastic with a minimum thickness of 10 mil. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes
Environmental Protection and Remediation Department

cc: Doug Louis