STATE OF KANSAS

NOTICE OF INTENTION TO DRILL

HUGOTON INFILL

OPERATOR: License # 6120
Name: Cabot Oil & Gas Corp.
Address: 990 17th Street, Ste. 900N
City/State/Zip: 88202
Contact Person: Jean Arnold
Phone: 303-722-8443

CONTRACTOR: License # 9141
Name: Zentith Drilling
City/State: Liberal, KS

Projected Total Depth: 2,725 feet
Formation: Chase Group

API Number 15 - 175-21925-00.00

IS SECTION REGULAR IRREGULAR
NW NW Sec. 27 Twp. 32 S., Rg., 33., W.
1320' FWL. Ft. from South Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells

Total number of acres attributed to unit 640

Nearest producing well from

same common source of supply 2624 feet

Nearest lease or unit boundary line 880 feet

County . Seward

WELL NO. Lamart.

Well # 3-27.

Ground surface elevation: 2707 feet MSL

Depth to bottom of fresh water: 500 feet

Depth to bottom of usable water: 820 feet

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 500 feet

Water Source for Drilled Operations:

DWR Permit #: . . . well farm pond . City: other

Date: 2-20-04

Signature of Operator or Agent: KSP 3-10-04

Title: Operations Manager

For KCC Use:
Conductor Pipe Required: None

This Authorization Expires: 5-18-04

Minimum Surface Pipe Required: 510 feet per Acre

Approved By: KSP 3-10-04

9/95

WELL LOC. EXCEPTION GRANTED 3-9-04

04 CONS 215 CWLE

Must be filed with K.C.C. five (5) days prior to commencing well

This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land

1 Mile = 5,280 Ft.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

6. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.
March 8, 2004

Ms. Jean Arnold  
Cabot Oil & Gas Corp.  
600 17th Street, Ste 900N  
Denver, CO 80202

RE: Drilling Pit Application  
Lemert Lease Well No. 3-27  
NW/4 Sec. 27-32S-33W  
Seward County, Kansas

Dear Mr. Arnold:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathleen Haynes  
Environmental Protection and Remediation Department

**cc:** S Durrant