NOTICE OF INTENT TO DRILL

Effective Date: 1
District #: 1
SGA: No 1

Expected Spud Date: 05/01/2004

OPERATOR: License #: 5952
Name: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WILL, NM 3, 201
City/State/Zip: HOUSTON, TX 77253-3092
Contact Person: SUE SELLERS
Phone: (281) 366-2052

CONTRACTOR: License #: 5382
Name: CHEYENNE DRILLING

Well Drilled For:
- Oil
- Gas
- Storage
- OWWO
- Seismic:
- Other

Well Class:
- Infield
- Pool Ext.
- Wildcat
- Other

Type of Equipment:
- Mud Rotary
- Air Rotary
- Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?: No
If yes, true vertical depth: ___________
Bottom Hole Location: ___________

KCC DKT #

COUNTY: HORTON
Lease Name: KINSLER 'A', Well #: 4
Field Name: PADDY

Is this a Prorated/Spaced Field?: Yes
Target Formation(s): COUNCIL GROVE
Nearest Lease or unit boundary: 1250' E
Ground Surface Elevation: 3288' MSL
Water well within one-quarter mile:
Public water supply within one mile:
Depth to bottom of fresh water:

Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required:
Projected Total Depth: 2630'
Formation at Total Depth: COUNCIL GROVE
Water Source for Drilling Operations:
Well: Farm Pond: Other: X

DWR Permit:
(Not: Apply for Permit with DWR)
Will Cores Be Taken?: Yes X No
If yes, proposed zone: ___________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq., it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/08/04
Signature of Operator or Agent: 

Title: REGULATORY STAFF ASSIST

For KCC Use ONLY
API #: 15

Conductor pipe required: None
Minimum surface pipe required: 520 feet per Acre

This authorization expires: 9-19-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent

KCC WICHITA
RECEIVED
MAR 15 2004

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator BP AMERICA PRODUCTION COMPANY
Lease KINSLER 'A'
Well Number 4
Field PANOLA/COUNCIL GROVE

Location of Well: County: MORTON
1354' S. feet from N / S X Line of Section
1250' E. feet from X E / W Line of Section
Sec 4 Twp 32S S. R 40W X East X West

Number of Acres attributable to well: 640
QTR/QTR/QTR of acreage: NW - SE - SE

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

“The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted.”

1. “No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled.”

2. “Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well.”

3. “The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation.”

4. “The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area.”

5. “The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log.”

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells “spud date.”

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.