**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

**For KCC Use:**
- **Effective Date:** 2004-03-24
- **District:**
- **SGA? Yes No:**

**Name:** R & B OIL & GAS
**Address:** P.O. Box 195
**City/State/Zip:** Attica, Kansas 67009-0195
**Phone:** 620/254-7251
**Contractor:**

**Name:** DUKE DRILLING CO., INC.
**Well Drilled For:**
- **Operator:**
- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional, Deviated or Horizontal wellbore?**

**Spot 70' N of SE, SW, SW Sec. 19 Twp. 31 S. R. 8 X East 400 feet from N E S Line of Section 990 feet from E W Line of Section**

**Is SECTION Regular Irregular?**

**(Note: Locate well on the Section Plat on reverse side)**

**County:** Harper
**Lease Name:** JACK
**Field Name:** Speewe-Grays-Basis
**Well #:** 4
**Is this a Prorated / Spaced Field?**

**Nearest Lease or unit boundary:**
- **Depth to bottom of fresh water:**
- **Depth to bottom of usable water:**
- **Surface Pipe by Alternate:**
- **Length of Conductive Pipe required:**
- **Projected Total Depth:**
- **Formation at Total Depth:**
- **Water Source for Drilling Operations:**
- **DWR Permit #:**

**Will Cores be taken?**

**Bottom Hole Location:**

**KCC DKT #:**

**received by:**

**MAR 12 2004**

**KANSAS CORPORATION COMMISSION**

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 3/12/04 **Signature of Operator or Agent:** Sally A. Byers

**Title:** Agent

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**For KCC Use ONLY**

**API # 15:** 077-21477-0000
**Conductor pipe required:** NONE feet
**Minimum surface pipe required:** 200 feet per Alt. 1

**This authorization expires:** 9/29/04

(THIS AUTHORIZATION VOID IF DRILLING NOT STARTED WITHIN 6 MONTHS OF EFFECTIVE DATE.)

**Spud date:**

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

 Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator:
Lease:
Well Number:
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County:

feet from \[ N / S \] Line of Section
feet from \[ E / W \] Line of Section
Sec. _____ Twp. _____ S. R. _____

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

HARPER COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-07 for oil wells; CG-8 for gas wells).
March 26, 2004

Mr. Randy Newberry
R & B Oil & Gas
PO Box 195
Attica, KS 67009-0195

Re: Drilling Pit Application
   Jack Lease Well No. 4
   SW/4 Sec. 19-31S-08W
   Harper County, Kansas

Dear Mr. Newberry:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

[Signature]
Kathleen Haynes
Environmental Protection and Remediation Department

Cc: S Durrant