KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 4/10/2004

OPERATOR: License# 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Contact Person: Diana Richey
Phone: 316-881-0231

CONTRACTOR: License# 5123
Name: Pickrell Drilling Co., Inc.

Well Drilled For: 
- Oil
- Gas
- OWD
- Seismic: __
- Other

Well Class: 
- Infield
- Pool Ext.
- Wildcat
- Cable

Type Equipment: 
- Mud Rotary
- Air Rotary
- Other

If OWD: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Bottom Hole Location:
KCC DKT:

Spot
N2 - NE - SW
2310
3300

Sec. 15
Twp. 25
S. R. 15

East

West

Is SECTION Regular or Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: STAFFORD
Lease Name: HART A
Field Name: CNOUDEL SW
Target Formation(s): Topeka, Turko
Nearest Lease or Unit boundary: 330
Ground Surface Elevation: 202.8
Water well within one-quarter mile: 200
Public water supply well within one mile: 300
Surface Pipe by Alternate: Yes
Length of Surface Pipe Planned to be set: 500
Length of Conductor Pipe required: none
Projected Total Depth: 3600
Formation at Total Depth: Topeka
Water Source for Drilling Operations:
- Well
- Farm Pond
- Haul

DWR Permit #:

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order #133,951-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/17/2004
Signature of Operator or Agent: GREGORY MCBRIDE
Title: Controller

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 19
Operator: Oil Producers, Inc. of Kansas
Lease: HART A
Well Number: 4
Field: Grunder SW

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: N/2 - NE - SW

Location of Well: County: STAFFORD
2310 feet from N / S Line of Section
3300 feet from E / W Line of Section
Sec. 15 Twp. 25 S. R. 15 East / West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
March 22, 2004

Ms. Diana Richecky  
Oil Producers, Inc. of Kansas  
PO Box 8647  
Wichita, KS 67208

RE: Drilling Pit Application  
Hart A Lease Well No. 4  
SW/4 Sec. 15-25S-15W  
Stafford County, Kansas

Dear Ms. Richecky:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes  
Environmental Protection and Remediation Department

cc: S Durrant