NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use only
API # 15: 129-211-01-00-01
Conductor pipe required: NONE
Minimum surface pipe required: 150 feet per Acre

Apporved by: RSP 3-11-04
This authorization expires: 9-11-04

This authorization void if drilling not started within 6 months of effective date.

For KCC Use
Spud Date: 3-16-04
Effective Date: 1
District #: 1
SGA? Yes X No

OPERATOR: License#: 5382
Name: Cheyenne Drilling Inc.
Address: 100 S. Main, Suite 505
Wichita, Kansas 67202-3730
Contact Person: Bill C. Romig
Phone: 316-262-8427

CONTRACTOR: License#: 5382
Name: Cheyenne Drilling Inc.

Well Drilled For: X Oil  Enr. Enh  X Infield  X Mud Rotary
X Gas  Storage  Pool Ext.  Air Rotary
X OWO  Disposal  Wildcat  Cable
X Seismic  # of Wells  Other

Well Class: X Oil  Enr. Enh  X Infield  X Mud Rotary
X Gas  Storage  Pool Ext.  Air Rotary
X OWO  Disposal  Wildcat  Cable
X Seismic  # of Wells  Other

Type Equipment: X Oil  Enr. Enh  X Infield  X Mud Rotary
X Gas  Storage  Pool Ext.  Air Rotary
X OWO  Disposal  Wildcat  Cable
X Seismic  # of Wells  Other

Expected Spud Date: 3-16-04

month  day  year

5123

Ground Surface Elevation: 3417
Water well within one-quarter mile: Yes X No
Public water supply well within one mile: Yes X No
Depth to bottom of fresh water: 325
Depth to bottom of usable water: 500
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Required to be set: 1500
Length of Conductor Pipe required: X
Projected Total Depth: 5400
Formation at Total Depth: Morrow
Water Source for Drilling Operations: Well X Farm Pond Other X
DWR Permit #: 749371

(Notes: Locate well on the Section Plat on reverse side)

County: Morton
Lease Name: Hanke OWO
Well #: 32
Field Name: Richfield

Is this a Prorated / Spaced Field? Yes X No
Target Information(s): Morrow
Nearest Lease or unit boundary: 658 feet MSL

(Affidavit)

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-11-04
Signature of Operator or Agent: Geologist

Remember to:
- File Drill Pin Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

X Well Not Drilled - Permit Expired
Signature of Operator or Agent: Geologist

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: 
Lease: 
Well Number: 
Field: 
Number of Acres attributable to well:  
QTR / QTR / QTR of acreage: 

Location of Well: County: 

feet from N / S Line of Section 
feet from E / W Line of Section 
Sec. Twp. S. R. East West 

Is Section: Regular or Irregular 

If Section is irregular, locate well from nearest corner boundary. 
Section corner used: NE NW SE SW 

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-6 for gas wells).