KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing

RECEIVED
FEB 23 2004
KCC Wichita

For KCC Use:
Effective Date: 2-29-04
District # 3
SGA? Yes No

Expected Spud Date: February 25, 2004

OPERATOR: License#: 33366
Name: Charles D. Royle
Address: PO Box 191, 211 E. Forest
City/State/Zip: Girard, Kansas 66743
Contact Person: Marvin J. Stroblo
Phone: (620) 362-4906 or (620) 724-7445

CONTRACTOR: License#: 5831
Name: MOKAT Drilling, Inc.

Spot: SW SW Sec. 11 Twp. 28 S. R. 23

County: Crawford
Lease Name: Forarlton Oil & Gas
Field Name: Welz:
Target Information(s): Cherokee Coals
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 1027
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 40 - 200 feet MSL
Depth to bottom of usable water: 60 - 1000 feet
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None Required
Projected Total Depth: 650'
Formation at Total Depth: Mississippi Chat/Lime
Water source for Drilling Operations: Well Farm Pond Other
DWR Permit #: (Note: Apply for Permit with DWR)

Will cores be taken? Yes No
If yes, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-29-04
Signature of Operator or Agent: [Signature]

For KCC Use ONLY
API #: 537-21605-000
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt. (2)
Approved by: [Signature] [Date]
This authorization expires: [Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator:
Lease:
Well Number:
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: Crawford

660 feet from N / X S Line of Section
4620 feet from X E / W Line of Section
Sec. 11 Twp. 28 S. R. 23 X East □ West

Is Section: □ Regular or X Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).