NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 3-29-04

Expected Spud Date 03 28 2004

OPERATOR: Licensee 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Contact Person: Melissa Thieme
Phone: 913-748-3987

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 2 4 2004

CONSERVATION DIVISION
WICTA, KS

If OWWD: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Well Drilled For:
Gas Storage
Disposal
Seismic
Other

Well Class:
Oil
Enh Rec
Infield
Mud Rotary
Air Rotary
Wildcat
Cable
Other

Type Equipment:

Spot
N 380' feet from Sec. 34 Twp. 30 S R 17

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name:
Well #:
Field Name:
Is this a Prorated / Spaced Field?
Target Formation(s):
Cherokee Coals
Neodesha

Nearest Lease or unit boundary:
380' feet from the north line

Ground Surface Elevation:
920 feet MSL

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:
Mile

Formation at Total Depth:
Creek Group, Lower Pennsylvanian

Water Source for Drilling Operations:

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/23/04
Signature of Operator or Agent:

Title: Agent

Remember to:
- File Drilling Application (form CDP-1) with intent to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

For KCC Use ONLY
API # 15 - 205 - 25760.00.00
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt
Approved RJP 3-24-04
This authorization expires 9-24-04

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

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API No. 15 -
Operator: Layne Energy Operating, LLC
Lease: Clampitt
Well Number: 2-34
Field: Coffeyville-Champlin-Lea, Conservation Division

Location of Well: County: Montgomery

Wilson

380 feet from S N (circle one) Line of Section
2257 feet from E W (circle one) Line of Section
Sec. 34 Twp. 30 S. R. 17

Is Section ___ Regular or ___ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).