NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

03/05/04

Expected Spud Date  

OPERATOR: License#  
Name: TRI-EX Petroleum, LP  
Address: 6051 N. Brookline, Suite 111B  
City/State/Zip: Oklahoma City, OK 73112  
Contact Person: Gary Wurzeman  
Phone: 405-767-0765

CONTRACTOR: License# 5123  
Name: Pickrell Drilling Co.

Well Drilled For:  
Gas  
Storage  
GOMO  
Seismic  
Other

Well Class:  
Enr Rec  
Infill  
Pool Ext.  
Air Rotary  
Cable  
Other

Type Equipment:  
Mud Rotary  
Air Rotary  
Cable  
Other

Spud Spot:  
Spot Exp. NW SW  
Sec. 6  
Twp 31  
S. R. 11  
East  
West

Is SECTION Regular  
Irregular  
(Note: Locate well on the Section Plat on reverse side)

Lease Name: Chain Ranch  
Well #  
Field Name: Nurse  
County: Barber  
State: Mississippi

Is this a Prorated / Spaced Field?  
Yes  
No

Target Formation:  
Nearest Lease or unit boundary:  
Ground Surface Elevation:  
Water well within one-quarter mile:  
Public water supply well within one mile:  
Depth to bottom of fresh water:  
Water Pipe by Alternate:  
Length of Surface Pipe Planned to be set:  
Length of Conductor Pipe required:  
Projected Total Depth:  
Formation at Total Depth:  
Water Source for Drilling Operations:  
DWR Permit #:  
Will Cores be taken?  
If Yes, proposed zone:  

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/20/04
Signature of Operator or Agent:  
Title: Partner / Engineer

For KCC Use ONLY
API # 15 - 22809:0000
Conductor pipe required: None  
Minimum surface pipe required: 200 feet per All  
Approved by: RSP 2.25.04
This authorization expires: RSP 2.25.04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: TRI-EX Petroleum, LP
Lease: Chain Ranch
Well Number: 2
Field: Wildcat
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: E/2 - NW - SW

Location of Well: County: Barber
1800 feet from S N (circle one) Line of Section
1000 feet from E W (circle one) Line of Section
Sec. 6 Twp. 31 S. R. 11
East [✓] West
Is Section [✓] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
February 25, 2004

Mr. Gary Wurdeman  
Tri-Ex Petroleum, LP  
6051 N. Brookline Ste 111B  
Oklahoma City, OK 73112

RE: Drilling Pit Application  
Chain Ranch Lease Well No. 2  
SW/4 Sec. 06-31S-11W  
Barber County, Kansas

Dear Mr. Wurdeman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes  
Environmental Protection and Remediation Department

cc: S Durrant