For KCC Use: 3 - 15 - 04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4 - 1 - 2004

OPERATOR: License# 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East, Suite 120
Englewood, CO 80112
City/State/Zip: (303) 925-6986
Contact Person: Per Burchardt
Phone: 30606

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil  Gas  OWO  Seismic  Other

Well Class: Enf Rec  Storage  Disposal  # of Holes  Other

Type Equipment: Infield  Pool Ext.  Wildcat  Cable

Spot SE - SW - NW  Sec. 34  Twp. 20  S. R. 23  East

2545 feet from S (circle one) Line of Section
1255 feet from E (circle one) Line of Section

Is SECTION Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Byrom
Well #: 2-34
Field Name: Reineret

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee
Nearest Lease or unit boundary: 595'
Ground Surface Elevation: 2221' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 700'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 270'
Length of Conductor Pipe required: None
Projected Total Depth: 4450
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: 20-180

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/1/04 Signature of Operator or Agent:  

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

API # 15 - 135 - 24275 - 0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X 2
Approved by 859.3-10.04
This authorization expires: 9-10-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent: 

For KCC Use ONLY

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ________________________________
Operator: ________________________________
Lease: ________________________________
Well Number: ________________________________
Field: ________________________________

Location of Well: County: Ness
2545 __________ feet from S (circle one) Line of Section
1255 __________ feet from E (circle one) Line of Section
Sec. 34 __________ Twp. 20 __________ S. R. 23 __________
□ East □ West

Is Section ☑ Regular or _______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ____NE ____NW ____SE ____SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
MAR 08 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).