KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing

Expected Spud Date: 2 16 2004

OPERATOR: License #: 7281
Name: Alan Vonfeldt
Address: 128 Eaves Drive
City/State/Zip: Russell, Kansas 67665
Contact Person: Alan Vonfeldt
Phone: 785-483-6446

CONTRACTOR: License #: 9431
Name: Vonfeldt Drilling, Inc.

Well Drilled For: Oil
Well Class: Enh Rec
Type Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviated or Horizontal wellbore? Yes
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC DKT: 

Spot 1 Lea's

Sp: NW NE SW Sec. 3

Twp: 14

R: 14

S: W

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Russell

Lease Name: Boxberger H
Well #: 6

Field Name: Lansing-KC/Gorham Sand

Is this a Prorated / Spaced Field? Yes

Target Formation(s): Lansing-KC/Gorham Sand

Nearest Lease or unit boundary: 490'

Ground Surface Elevation: 1827

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be:

Length of Conductor Pipe required: NONE

Projected Total Depth: 3250'

Formation at Total Depth: Gorham Sand

Water Source for Drilling Operations: Well

DWR Permit #: 

Will Cores be taken? Yes

If Yes, proposed zone: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Date: 2/9/04
Signature of Operator or Agent: Sherry Layne
Title: Agent

Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (Sec: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date: 2/14/04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Alan Vonfeldt
Lease: Boxberger H
Well Number: 6
Field: Russell

Location of Well: County: Russell
2150 feet from □ N / □ S Line of Section
3630 feet from □ E / □ W Line of Section
Sec. 3 Twp. 14 S. R. 14 □ East □ West

Is Section: □ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).