For KCC Use:

Effective Date: 4

District #: W

SGA? □ Yes □ No

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date February 28, 2004

OPERATOR: Licensed 31900
Name: Nor-West Kansas Oil, LLC
Address: RR 2, Box 14,
WaKeeney, Kansas 67672
Contact Person: Patrick Wanker
Phone: 785-743-2769

CONTRACTOR: Licensed 30606
Name: Martin Drilling Company, Inc.

Well Drilled For: Oil
Well Class: Oil
Type Equipment: Mud Rotary

Spot SW SE NE Sec. 3 Twp. 10 S. R. 29

East

Is SECTION □ Regular □ Irregular?

Cost: 10 ft W & 280 ft S

County: Sheridan
Lease Name: Bixenman
Field Name: WCC South East Extension
Well #: 1

Target Formation(s): Lansing Kansas City

Nearest Lease or unit boundary: 830 ft (Unk Aft)

Ground Surface Elevation: 2796 feet MSL

Water well within one-quarter mile: □ Yes □ No
Public water supply well within one mile: □ Yes □ No
Depth to bottom of fresh water: 366 feet
Depth to bottom of usable water: 1530 (B-Dakota)

Surface Pipe by Alternate: 1 □ 2
Length of Surface Pipe Planned to be set: 22 bbl/Mil
Length of Conductor Pipe required: 3 NO
Projected Total Depth: 4250
 Formation at Total Depth: BKC

Water Source for Drilling Operations:
□ Well □ Farm Pond □ Other Irrigation well

DWR Permit #: □
Will Cores be taken? □ Yes □ No

If Yes, proposed zone:

AFDavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 18, 2004
Signature of Operator or Agent: 
Title: Operator

For KCC Use ONLY

API #: 179 - 21114 0000

Conductor pipe required: NONE feet

Minimum surface pipe required: 220 feet per Alt. + 8

Spud date: 8-16-04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
FEB 19 2004
KCC Wichita

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be filled

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Nor-West Kansas Oil, L.L.C.
Lease: Bixenman
Well Number: 1
Field: WCC South East Extension
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: SW - SE - NE

Location of Well: County: Sheridan
2590 feet from □ N / □ S Line of Section
1000 feet from □ E / □ W Line of Section
Sec. 3 Twp. 10 S. R. 29 □ East □ West
Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

Seward Co.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).