KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Spot:
NW  Sec. 31S
3100 FSL
3160 FEL

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Seward
Lease Name: Barnhardt
Well #: A#2
Field Name: 31 SW

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee

Nearest Lease or unit boundary: 2160'
Ground Surface Elevation: 2793 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 500'
Depth to bottom of usable water: 529'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1700'
Length of Conductor Pipe required: none
Projected Total Depth: 5400'
Formation at Total Depth: Cherokee

Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: Yes No

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If yes, proposed zone:

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 13, 2004
Signature of Operator or Agent: [Signature]
Title: Secretary-Treasurer

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15:
175 - 21917 - 00 - 00
Conductor pipe required: none
Minimum surface pipe required: 540 feet per mile
Approved by: RSP 216 - 04
This authorization expires: 8 - 16 - 04
(This authorization will not be drilled within 6 months of effective date.)

Spud date: Agent:

For KCC Use ONLY
API # 15:
175 - 21917 - 00 - 00
Conductor pipe required: none
Minimum surface pipe required: 540 feet per mile
Approved by: RSP 216 - 04
This authorization expires: 8 - 16 - 04
(This authorization will not be drilled within 6 months of effective date.)

Spud date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________________________ Daystar Petroleum, Inc.
Operator: ___________________________ Barnhardt
Lease: ___________________________ A#2
Well Number: ___________________________ Field: ___________________________
Number of Acres attributable to well: ___________________________
QTR / QTR / QTR of acreage: NW  NW  SE

Location of Well: ___________________________ County: Seward
2310 FSL feet from N / ✓ S Line of Section
2160 FEL feet from ✓ E / ✓ W Line of Section
Sec. 23 Twp. 31S S. R. 31W ✓ East ✓ West

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2004
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).