For KCC Use: [2-10-04]

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SQA? Yes ☑ No ☐

Effective Date: 2-10-04

District: ☑

Operator: Licensee # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: 3541 County Rd 5400

City/State/Zip: Independence KS 67301

Phone: 620-331-7870

Contract Person: Tracy Williams

CONTRACTOR: Licensee # 5675

Name: McPherson Drilling

Well Drilled For:

☑ Oil Gas Disposal
☑ Storage ☑ Enr Rec
☑ Wildcat ☑ Other
☐ N/A

Well Class:

☐ Infill ☑ Mud Rotary
☑ Air Rotary ☑ Pool Ext.

Type Equipment:

☐ Cable ☑ Other

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☑ Yes ☑ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

WAS: 4620' FSL 1400' FEL N1/2 NE
WS: 4833' FSL 1312' FEL S1/2 N1/2 NE

FEB 05 2004
December 2002

Form must be typed
Form must be signed

All blanks must be filled

SPOT
Sec. 27
Twp. 30
S. R. 15

West

N

S

E

W

N

S

E

W

Is SECTION Regular ☑ Irregular ☐

(Note: Locate well on the section Plat on reverse side)

County: Wilson

Lease Name: Wertz

Well #: A3-27

Field Name: Cherokee Basin Coal Gas Area

Is head a Prorated / Spaced Field?

☑ Yes ☑ No

Target Information(s):

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 999

Water well within one-quarter mile: ☑ Yes ☑ No

Public water supply well within one mile: ☑ Yes ☑ No

Depth to bottom of fresh water: 100 + 200 +

Depth to bottom of usable water: 100 + 200 +

Surface Pipe by Alternate: 1 ☑ 2 ☐

Length of Surface Pipe Planned to be set: 20′

Length of Conductor Pipe required: NONE

Projected Total Depth: 1510

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☑ Well ☑ Farm Pond ☑ Other

DWR Permit: ☑

Will Cores be taken?

☑ Yes ☑ No

If Yes, proposed zone:

Affidavit

X ELEV. WAS: 1005' ZS: 999'

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. That the appropriate district office prior to spudding of well;
2. The minimum amount of surface pipe shall be set by cementing the top to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
3. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 4, 2004

Signature of Operator or Agent: [Signature]

Title: Superintendent

For KCC Use ONLY

API # 15: 205-257718-00.00

Conductor pipe required: None

Minimum surface pipe required: 20 feet per Acre

Approved by: RS P 5-04/ RJP 3-26-04

This authorization expires: 6-5-04

(This authorization void if drilling not started within 6 months of effective date)

Spud date: [Date]

Agent: [Name]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

☐ File Drill Plan Application (form CDP-1) with intent to Drill;
☐ File Completion Form ACO-1 within 120 days of spud date;
☐ Submit plugging report (CP-4) after plugging is completed;
☐ Obtain written approval before disposing or injecting salt water.

☑ This permit has expired. (See authorized expiration date) please check the box below and return to the address below.

☑ No

Signature of Operator or Agent:

Date: [Date]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________
Operator: Dart Cherokee Basin Operating Co., LLC
Lease: Wertz
Well Number: A3-27
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage:  S/2, N/2, S/2, NE

Location of Well: County: Wilson
4835 feet from N / S Line of Section
4800 feet from E / W Line of Section
Sec. 27 Twp. 30 S. R. 15 E / W East / West

Is Section: ✔ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).