For KCC Use: 12.17.03

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2003
Form C-1
December 2002
Form must be Typed
CONSERVATION DIVISION
Form must be Signed
WICHITA, KS
All blanks must be filled

operator: Licenses # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P.O. Box 177
City/State/Zip: Mason MI 48854-0177
Contact Person: Beth Oswald
Phone: 517-244-8716

CONTRACTOR: Licenses #
Name: ADVISE ON ACO-1: MUST BE LICENSED WITH KCC

Expected Spud Date: January 5, 2003

Spot: Spot E1/4, SE 1/4, Sec. 2, Twp. 34, S.R. 14
East 3,300' FSL
West 3,000' FEL

County: Montgomery
Lease Name: Southwinds Buffalo Ranch
Well # B2-2
Field Name: Wayside-Havana

Is this a Prorated / Spaced Field?

Target Information(s): Mississippian

Nearest Lease or unit boundary:

Ground Surface Elevation: 851
feet MSL

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth: 1637

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

DWR Permit #:__________________

Well Cores to be taken:

If Yes, proposed zone:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 11, 2003
Signature of Operator or Agent:

For KCC Use ONLY

API #: 125-30 A5 456.0000

Conductor pipe required: None
Minimum surface pipe required: 600 feet per Alt.

Approved by:

This authorization expires: 12/12/03

Spud date:__________________
Agent:__________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Date:__________________
Signature of Operator or Agent:__________________
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Southwinds Buffalo Ranch
Well Number: B2-2
Field: Wayside-Havana

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SE 1

Location of Well: County: Montgomery
3300' FSL feet from N / S Line of Section
3000' FEL feet from E / W Line of Section
Sec. 2 Twp. 34 S. R. 14 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).