KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

AP 69 N 42 E OF

Spotted

(Notes: Locate well on Section 17 Plat on reverse side)

County: NEOSHO
Lease Name: Fogelman
Field Name: Coffeyville-Cherokee

Is this a Prolated / Spaced Field?

Yes No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 396 from the south line

Ground Surface Elevation: .967 feet MSL

Water well within one-quarter mile:

Yes No

Public water supply well within one mile:

Yes No

Depth to bottom of fresh water: 150 ft

Depth to bottom of usable water: 200 ft

Surface Pipe by Alternate:

Yes No

Length of Surface Pipe Planned to be set:

20 ft

Length of Conductor Pipe required:

None

Projected Total Depth: 1600 feet

Formation at Total Depth: Cherokee Group, Lower Pennsylvanian

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #:

(Notes: Apply for Permit with DWR)

Will Cores be taken?

Yes No

If Yes, proposed zone: Summit, Mulky, Cherokee Coals

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 23 2004

CONSERVATION DIVISION

WICHITA

AFFIDAVIT

The undersigned hereby affirms that the above description and eventual plugging of this well will comply with K.S.A. 55 et seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/22/04

Signature of Operator or Agent: [Signature]

Title: [Title]

For KCC Use ONLY

API # 15: 133-26043-0000

Conductor pipe required: None

Minimum surface pipe required: 20 feet per Alt.

Approved by: RSP 2-23-04

This authorization expires: 9-23-04

(See authorities expiration date)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Lynne Energy Operating, LLC
Lease: Fogelman
Well Number: 14-2hp
Field: Coffeyville-Cherryvale

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SE . SE . SW

Location of Well: County: Montgomery
399 feet from
2022 feet from
Sec. 26 Twp. 30 S. R. 17

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).