**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

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**Expected Spud Date:** 3-22-04

**OPERATOR:**

- **License #:** 5039
- **Name:** AGV Corporation
- **Address:** 123 N Main St
- **City/State/Zip:** Atkiss KS 67009
- **Contact Person:** Larry G. Mans
- **Phone:** 520-254-7222

**CONTRACTOR:**

- **License #:** 5892
- **Name:** Berentz Drilling Company, Inc.

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<table>
<thead>
<tr>
<th>Well Drilled For</th>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Enr Rec</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td>Gas</td>
<td>Storage</td>
<td>Air Rotary</td>
</tr>
<tr>
<td>OWWO</td>
<td>Disposal</td>
<td>Cable</td>
</tr>
<tr>
<td>Seismic</td>
<td># of Holes</td>
<td>Other</td>
</tr>
<tr>
<td>Other</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

If OWWO: old well information as follows:

- **Operator:**
- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional, Deviated or Horizontal well?**
- **Yes** ✔ No
- **If Yes, true vertical depth:**
- **Bottom Hole Location:**

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**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**MAR 17 2004**

**CONSERVATION DIVISION**

**WINCHITA KS**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order #133,681-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 3-17-04

**Signature of Operator or Agent:**

**Title:** Agent

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**For KCC Use ONLY**

- **API #: 15 - 007-22813 00.00**
- **Conductor pipe required:** NONE
- **Minimum surface pipe required:** 200 feet per Alt.
- **Approved by:**
- **This authorization expires:** 3-19-04

Spud date: Agent:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

**Date:**

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22 32 10
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: Barber
Operator: AGV Corporation 3300 feet from N / ✓ S Line of Section
Lease: Martin 2320 2310 feet from ✓ E / W Line of Section
Well Number: 3 Soc. 22 Twp. 32 S. R. 10 □ East ✓ West
Field: McGuire Goeman

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
March 17, 2004

Larry G Mans  
AGV Corporation  
123 N Main St  
Attica KS 67009

Re: Drilling Pit Application  
Martin Lease Well No. 3  
SE/4 22-32S-10W  
Barber County, Kansas

Dear Mr. Mans:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. The enclosed Surface Pond Waste Transfer, form CDP-5, must be filed within 30 days of fluid transfer.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

[Signature]

Jonelle Rains, Supervisor  
Environmental Protection and Remediation Department

Cc: Steve Durrant  
File