KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 3-17-04
District #: 
SGA? No

Expected Spud Date: May 1, 2004

OPERATOR: License #: 5030
Name: Voss Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W.R. Horagon
Phone: 316-682-1537 X102

CONTRACTOR: License #: 6039
Name: L. D. Drilling, Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes
If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

WAS: A1T-2 200'/min
TS: A1T-1 760'/min

Spur 2310
Sec. 19
Twp. 11
S. R. 16

East
West

N
S
E
W

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 919'

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water: 180

Length of Surface Pipe Planned to be set: 1075'

Length of Conductor Pipe required: None

Projected Total Depth: 3400'

Formation at Total Depth: 3400'

Water Source for Drilling Operations:

Well

Farm Pond
Other

DWR Permit #:

(Notes: Apply for Permit with DWR)

Will Cores be taken? Yes
If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall pass through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/16/04 Signature of Operator or Agent: 

(a) Vice President-Operations

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 

For KCC Use ONLY
API # 15
Conductor pipe required: None
Minimum surface pipe required: 760' feet per A1T
Approved by:
This authorization expires:
(2) This authorization void if drilling not started within 6 months of effective date.

Spud date: 6/12/04 Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

Received
MAR 18 2004
KCC WICHITA

Change Surface Pipe Completion
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Vess Oil Corporation
Lease: Slimmer A
Well Number: 5
Field: Bemis Shufts
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: SE . SW . NW

Location of Well: County: Ellis
2310 feet from N S Line of Section
990 feet from E W Line of Section
Sec. 19 Twp. 11 S. R. 16 East West
Is Section: ❑ Regular or ❑ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).