For KCC Use:   3-21-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing operation

FORWARDED

Date: Feb 5, 2004

KCC WICHITA

OPERATOR: License #: 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Contact Person: Diana Richecky
Phone: 316-881-0231

CONTRACTOR: License #: ADVISE ON ACO-1
Name: MUST BE KCC LICENSED

Well Drilled For:

<table>
<thead>
<tr>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
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<tbody>
<tr>
<td>Oil</td>
<td>Enr Rec</td>
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<tr>
<td>Gas</td>
<td>Storage</td>
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<tr>
<td>OWO</td>
<td>Disposal</td>
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<td>infield</td>
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<td>Mud Rotary</td>
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<td>Air Rotary</td>
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<td></td>
<td>Cable</td>
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<td></td>
<td>Wildcat</td>
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<td>Other</td>
</tr>
</tbody>
</table>

If OWO: old well information follows:
Operator: Lemer 1-2
Well Name: Lemer 1-2
Original Completion Date: 7/1/87 Original Total Depth: 4000

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

WLE FILED: 2-6-04
WLE APPROVE: 3-16-04

SPOT

<table>
<thead>
<tr>
<th>C</th>
<th>NW</th>
<th>NW</th>
<th>Sec.</th>
<th>2</th>
<th>32</th>
<th>S. R. 33</th>
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<tr>
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<td>N</td>
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<td>4620</td>
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<td>feet from</td>
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<td>E</td>
<td>W</td>
</tr>
</tbody>
</table>

Is SECTION __________ Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: SEWARD
Lease Name: LEMERT     Well #: 1-2
Field Name: HUGOTON
Target Formation(s): chase

Nearest Lease or unit boundary: 600

Ground Surface Elevation: 2884 feet MSL
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 500
Depth to bottom of usable water: 540
Surface Pipe by Alternate: 2
Length of Surface Pipe Planed to be set already set at 1800
Length of Conductor Pipe required: 680
Projected Total Depth: 2900
Formation at Total Depth: chase
Water Source for Drilling Operations:
Well  Farm Pond Other haul
DWR Permit #: (Note: Apply for Permit with DWR) Yes No

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Of pursuant to Appendix 'B' - Eastern Kansas surface casing order #135,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and in the best of my knowledge and belief.

Date: 2/5/2004
Signature of Operator or Agent: [Signature]
Title: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acresage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
Date: [Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2276, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 - 175 - 20964 - 00 - 01
Conductor pipe required: NONE feet
Minimum surface pipe required: 1805 feet per Alt.
Approved by:

This authorization expires: 2-16-04
(These authorization void if drilling not started within 6 months of effective date.)

Spud date: [Spud Date]
Agent: [Agent]