For KCC Use: 
Effective Date: 7-12-03
District # 
SGA? Yes No 

For KCC Use ONLY
API # 15 - 135.24228.00.00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Acre
Approved by: RJS 7-7-03/RJS 10-04
This authorization expires 1-7-04
(This authorization void if drilling not started within 6 months of effective date.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KCC DISTRICT #6
JUN 3 0 2003
Form must be Typed
Form must be Signed
All blanks must be filled

WICHITA, KS

CORRECTED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Dr. E, Ste. 120
Englewood, CO 80112
Contact Person: Per Burchardt
Phone: (303)-925-0966
CONTRACTOR: License# 31548
Name: Discovery Drilling

Well Drilled For:

Oil Gas O Waterflood O Gas Lift

Well Class: O Storage O Disposal O Oil Rotary O Air Rotary O Mud Rotary

Type Equipment: O Enf Rec O Pool Ext. O LD O Cable

O Seismic: O of Holes O Other

Well located was 2545 FNL, 1255 FWC

WELL LOCATION:

SPOT

SE SW NW Sec 34 20 R 23 S

2565 2362 feet from (circle one) Line of Section

1255 1772 feet from (circle one) Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Byrom
Well # 1-34
Field Name: Reinit

Is this a Prorated / Spaced Field? Yes No

Target Formation(s):
Cherokee

Nearest Lease or unit boundary: 595' SEE ATTACHED

Ground Surface Elevation: 2216 feet MSL

Water well within one-quarter mile: No

Public water supply well within one mile: No

Depth to bottom of fresh water: 250' (180 ft. B.G.

Depth to bottom of usable water: 640' 700'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be: 270'

Length of Conductor Pipe required: None

Projected Total Depth: 4450'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well X Farm Pond Other

DWR Permit # 20030105

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. in all cases, NOTIFY district office prior to any cementing.

I hereby affirm that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/30/03
Signature of Operator or Agent: Per Burchardt
Title: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: [blank]
Operator: Norstar Petroleum Inc.
Lease: Byrom
Well Number: #1-34
Field: Reinert

Location of Well: County: Ness

* 2362
  * 1255 1172

feet from S (circle one) Line of Section
feet from E (circle one) Line of Section
Sec. 34 Twp. 20 S. R. 23

Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _____ NE _____ NW _____ SE _____ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Corrected location

Was: 2545 FNL, 1255 FNL
TS: 2362 FNL, 1172 FNL

Well loc was not staked accurately

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells, CG-8 for gas wells).